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OIL CONSERVATION DIVISION
P. O. BOX 2058
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Reentry	7. Unit Agreement Name
2. Name of Operator Chama Petroleum Company	8. Farm or Lease Name B&B
3. Address of Operator P.O. Box 31405, Dallas, Texas 75231	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Und. Boyd Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3456' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Activity & 4 1/2" casing <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-27-83: Moved In & Rigged Up
 9-28-83: Drilling cement plugs at 3262'
 9-29-83: Drilling cement plugs at 7868'
 9-30-83: T.D. 9484', cemented 49 joints 4 1/2" OD 8rd. 11.60# LT&C N-80 & 186 joints 4 1/2" OD 8rd. 11.60# JT&C J-55 casing, total 235 joints casing set at 9484' KB, cemented with 700 sacks Class H 50/50 pozmix with 2% gel, 1/4# flocele, 4/10 of 1% Hallad 22 & 5/10 of 1% CFR-2, followed with 325 sacks Class H containing 5/10 of 1% Hallad 22, 4/10 of 1% CFR-2 & 3% KCL, pumped down plug with 3% KCL water, float held, ran temperature survey which indicated top of cement outside 4 1/2" casing 5410' from surface, waited on cement 2 hrs.
 10-1-83: T.D. 9484', released rig at 8:00 P.M. New Mexico Time
 10-2-83: Waiting on Completion

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lottie Craft TITLE Production Secretary DATE 10/10/83
 APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE FEB 23 1984

CONDITIONS OF APPROVAL, IF ANY:

* APPROVED 2-13-84. BASED ON LTR FROM JDR DATED 1-31-84

CHAMA PETROLEUM COMPANY

B&B #1 REENTRY

E $\frac{1}{2}$ Sec. 22, 19S, 25E

Eddy County, New Mexico

Page 1

TIGHT HOLE - PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

9-27-83: Moved in & rigged up

9-28-83: At 3262', drilling out cement plug #4, Bit #1 Verel 3C, Serial No. 14419, has made 640' in 12 3/4 hrs., Pump Pressure 150, RPM 64, Wt. on Bit 15,000, M.W. 8.4, Vis. 28, PH 10, drilling with clear water, 10 drill collars in hole, started drilling at 10:00 A.M. 9-27-83, mixed 6 sacks costic, 4 hrs. rig up, 6 1/2 hrs. pick up drill pipe, 13 3/4 hrs. drilling cement plugs, all plugs are within 50' of where State said they were, Est. Daily Cost: \$17,767.10, Est. Cum. Cost: \$17,767.10

9-29-83: At 7868' displacing hole with mud, made 4606' in last 24 hrs., Bit #1 has made drilled thru 1170' of cement plugs in 26 hrs., M.W. 8.8, Vis. 35, W.L. 25, PH 9, P.P. 200, RPM 64, Wt. on Bit 15,000, 10 drill collars in hole, Plug #4 at 3200' was 100' plug, Plug #5 at 5450' was 180' plug, Plug #6 at 6000' was 150' plug, Plug #7 at 7400' was 200' plug, 13 1/4 hrs. drilling cement plugs, 5 hrs. pick up drill pipe, 4 hrs. circulating gas off plugs, 1 3/4 hrs. circulating & displacing hole with mud, Est. Daily Cost: \$5,250.60, Est. Cum. Cost: \$23,017.70

9-30-83: Running 4 1/2" casing at 9484', made 1616' in last 24 hrs., Bit #1 has drilled thru 1,350' of cement plugs in 31 1/4 hrs., M.W. 9, Vis. 35, PH 10, W.L. 9, P.P. 500, RPM 64, Wt. on Bit 15,000, Chlorides 60,000, 1/32 filter cake, 10 drill collars in hole, Plug #8 at 8000' was 150', Plug #9 at 8800' was 150', mixed 10 sacks costic, 10 sacks soda ash, 30 sacks bicarbonate & 5 sacks dispak, 5 1/4 hrs. drilling cement plugs, 2 1/2 hrs. picking up drill pipe, 7 1/2 hrs. circulating, 6 1/4 hrs. laying down 4 1/2" drill pipe, 2 3/4 hrs. picking up & running 4 1/2" casing, Est. Daily Cost: \$7,594.10, Est. Cum. Cost: \$30,611.80

10-1-83: At 9484' running 4 1/2" casing, M.W. 9, Vis. 35, PH 9.5, W.L. 8, Chlorides 60,000, 1/32 filter cake, 5 1/2 hrs. running 235 jts. 4 1/2" casing, 1 hr. circulating, 2 hrs. displace hole with KCL water & cement, plugged down at 2:30 P.M. New Mexico time, 2 1/2 hrs. set slips, cut off casing & nipple down, 3 hrs. cleaning pits, released rig at 8:00 P.M. New Mexico time, Est. Daily Cost: \$31,135.00, Est. Cum. Cost: \$61,746.80

Finished drilling cement plugs, reached old T.D. at 9484 at 4:00 P.M. 9-29-83, circulated 4 hrs., pulled out of hole laying down drill pipe and collars, rigged up & ran 18 joints 4 1/2" OD 8rd. 11.60# N-80 LT&C casing with Halliburton float shoe on bottom & float collar on top of 1st joint, followed with 186 joints 4 1/2" OD 8rd. 11.60# LT&C J-55 casing, followed with 31 joints 4 1/2" OD 8rd. 11.60# N-80, 235 joints casing set at 9484' KB, displaced mud from hole for future use, cemented with 700 sacks Class H 50/50 pozmix with 2% gel, 1/4# flocele, 4/10 of 1% Hallad 22 & 5/10 of 1% CFR-2, followed with 325 sacks Class H containing 5/10 of 1% Hallad 22, 4/10 of 1% CFR-2 & 3% KCL, pumped down plug with 3% KCL water at 2:30 P.M. 9-30-83, float held, ran temperature survey which indicated top of cement outside 4 1/2" casing 5410' from surface

10-2-83

thru
10-10-83

Waiting on completion, no further report will be forwarded until completion is announced