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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED BY
JAN 10 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name B&B
9. Well No. 1
10. Field and Pool, or Wildcat Und. Boyd Morrow
12. County Eddy

a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Re-Entry

Name of Operator
Chama Petroleum Company ✓

Address of Operator
P.O. Box 31405, Dallas, Texas 75231

Location of Well

WELL LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

ME East LINE OF SEC. 22 TWP. 19S RGE. 25E NMPM

15. Date Spudded 9/28/83	16. Date T.D. Reached 9/30/83	17. Date Compl. (Ready to Prod.) 1/9/84	18. Elevations (DF, RKB, RT, GR, etc.) 3456' GL/3468' KB	19. Elev. Casinghead 3456
20. Total Depth 9484	21. Plug Back T.D. 9371	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name
9319-28' Morrow

26. Type Electric and Other Logs Run
Re-Entry - No new logs or Tests

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	327	17 1/2	325 Sacks + 6 yards	
8 5/8	32#	1200	12 1/4	750 Sacks	
4 1/2	11.6#	9371 9484	7 7/8	1025 Sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9196	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9319-9328', 1/2", 28 shots				9319-28'	Acid 7 1/2% Morrow BC, 3000 gal. w/N ₂ ; Frac 15,000 gal, 17,700# sand with 30% CO ₂

33. PRODUCTION

Date First Production 11-19-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) S.I.
Date of Test 11/29/83	Hours Tested 4	Choke Size 6/64
Flow Tubing Press. 1614	Casing Pressure -0-	Calculated 24-Hour Rate →
Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 54
Water - Bbl. -	Gas - Oil Ratio -	
Oil Gravity - API (Corr.) -		

14. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

15. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE President

DATE 1/9/84

Test Witnessed By
Burl Reynolds

