Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 AUG 2 6 199 Revised 1-1-89
AUG 2 6 199 Le Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-015-22466 Other (Please explain)

**NEARBURG PRODUCING COMPANY** -Address P. O. Box 823085, Dallas, Texas 75382-3085 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Change in Transporter effective Oil Recompletion X Condensate Change in Operator Casinghead Gas September 1, 1991. if change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation Lease Name Boyd Morrow State, Federal or Fee 1 B & B Location Feet From The North East 1,980 Unit Letter \_\_G NMPM, Eddy 198 Range 25E Section 22 Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
P. O. Box 3109, Midland, Texas 79702 or Condensate Name of Authorized Transporter of Oil 松 Texaco Trading & Transport Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Dallas, TX 75382-3085 P. O. Box 823085, Nearburg Producing Company If well produces oil or liquids, give location of tanks. Twp. When? Rge Is gas actually connected? Unit 198 01/10/90 yes G If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Res'v Diff Res'v Deepen Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. PRTD Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (1est must be after recovery of total volume of load ou and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

**GAS WELL** 

08/07/91

Actual Prod. Test - MCF/D

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above

is true and complete to the best of my knowledge and belief. Milded Rins Signature Mildred Simpkins Production Analyst Title Printed Name

(214)739-1778

Telephone No.

## OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

SEP - 3 1991 Date Approved \_

ORIGINAL SIGNED BY By\_ MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.