

API #

WELL NAME 04B F1

STATE OCD TOPS AS PER MARK ASKEY

DATE 12-16-92

Northwestern New Mexico

Southeastern New Mexico					
unhy _____	T. Canyon _____	7650	T. Ojo Alamo _____	T. Penn. "B" _____	
alt _____	T. Strawn _____	8180	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
alt _____	T. Atoka _____	8740	T. Picured Cliffs _____	T. Penn. "D" _____	
fates _____	T. Miss <i>CHESTER</i> _____	9245	T. Cliff House _____	T. Leadville _____	
Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____	
Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____	
Grayburg _____	T. Momoya _____		T. Mancos _____	T. McCracken _____	
San Andres _____ 710	T. Simpson _____		T. Gallup _____	T. Ignacio Otzie _____	
Glorieta _____ 2310	T. McKee _____		Base Greenhorn _____	T. Granite _____	
Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____	
Blinebry _____	T. Gr. Wash _____		T. Morrison _____	T. _____	
Tubb _____	T. Delaware Sand _____		T. Todilto _____	T. _____	
Drinkard _____	T. Bone Springs _____	3865	T. Enrada _____	T. _____	
Abo _____	T. <i>MARROW L^s</i> _____	8943	T. Wingate _____	T. _____	
Wolfcamp _____ 6200	T. " <i>L^s</i> _____	9063	T. Chinle _____	T. _____	
Penn _____ 7075	T. _____		T. Permian _____	T. _____	
Cisco (Bough C) _____ 7240	T. _____		T. Penn "A" _____	T. _____	

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR LENS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

REMARKS :

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 14 1992

U. C. D.
SANTA FE, N.M.

Form C-103
Revised 1-1-89

WELL API NO. 30-015-22466
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B & B
8. Well No. 1
9. Pool name or Wildcat Undesignated Cisco-Canyon

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator Nearburg Producing Company
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085
4. Well Location Unit Letter G : 1,980 Feet From The north Line and 1,980 Feet From The east Line Section 22 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,456' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐
SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: Plug back & Perf. Cisco-Canyon ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-11-92 Set cast iron bridge pulg @ 9,220'. Dumped 35' cement on CIBP with dump bailer. Current PBTD 9,185'. Perf. Cisco-Canyon 7,724'-30', 7,734'-38', 7,763'-68', 7,778'-86', 7,794'-96' and 7,815'-21', 2 JSPF, total of 68 holes using 3-1/8" casing gun.
- 11-12-92 Ran packer and 246 jts. 2-3/8" tubing, set packer @ 7,651'.
- 11-13-92 Acidized w/9,300 gal. 20% gelled NEFE acid and 75 ball sealers.
- 11-14-92 Swab testing.
- 11-15-92 TOH w/2-3/8" tubing, TIH w/1-1/2" tubing and gas lift valves.
- 11-16-92 thru 11-19-92 Hooking up surface equipment.
- 11-20-92 Began gas lifting to test well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie J. Gelwick TITLE Operations Coordinator DATE 12-4-92
TYPE OR PRINT NAME Eddie J. Gelwick TELEPHONE NO. 214-739-1778

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

DEC 18 1992

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 20 1992

O. C. D.

Form C-101
Revised 1-1-89

API NO. (assigned by OCD on New Wells)
30-015-22466

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B & B

8. Well No.

1

9. Pool name or Wildcat

Undesignated Cisco-Canyon

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location
Unit Letter G : 1,980 Feet From The north Line and 1,980 Feet From The east Line

Section 22 Township 19S Range 25E NMPM Eddy County

10. Proposed Depth
9,185'

11. Formation
Cisco-Canyon

12. Rotary or C.T.
NA

13. Elevations (Show whether DF, RT, GR, etc.)
3,456' GR

14. Kind & Status Plug. Bond
Blanket

15. Drilling Contractor
Cobra Well Service

16. Approx. Date Work will start
11-10-92

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	327'	325sx + 6 yards	Surface
12-1/4"	8-5/8"	24	1,200'	750	Surface
7-7/8"	4-1/2"	11.60	9,484'	1,025	5,410'

1. Set cast iron bridge plug @ 9,220'. With wireline dump bailer, dump 35' cement on plug.

2. Perforate Cisco-Canyon and stimulate as necessary.

3. If warranted, run gas lift equipment and test well.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6-24-93
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie J. Gelwick TITLE Operations Coordinator DATE 11-3-92

TYPE OR PRINT NAME Eddie J. Gelwick TELEPHONE NO. 214-739-1778

(This space for State Use)

APPROVED BY Mark P. Kelly TITLE _____ DATE NOV 25 1992

CONDITIONS OF APPROVAL, IF ANY: