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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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DEC 14 1992
O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Nearburg Producing Company	Well API No. 30-015-22466
Address P. O. Box 823085, Dallas, Texas 75382-3085	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name B & B	Well No. 1	Pool Name, including Formation Undesignated Cisco-Canyon	Kind of Lease State Property Fee	Lease No.
Location Unit Letter G : 1,980 Feet From The north Line and 1,980 Feet From The east Line Section 22 Township 19S Range 25E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading and Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3109, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Nearburg Producing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 823085, Dallas, Texas 75382-3085					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 22	Twp. 19S	Rge. 25E	Is gas actually connected? Yes	When? 1/10/90
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v	Diff Res'v <input checked="" type="checkbox"/>
Date Spudded 9/28/83	Date Compl. Ready to Prod. 11/20/92		Total Depth 9,484'		P.B.T.D. 9,185'			
Elevations (DF, RKB, RT, GR, etc.) 3,456'	Name of Producing Formation Undesignated Cisco-Canyon		Top Oil/Gas Pay 7,724		Tubing Depth 4,752' 7651			
Perforations 7,724-30', 7,734-38', 7,763-68', 7,794-96', 7,815-21'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		327'		325 sx + 6 yards			
12-1/4"	8-5/8"		1,200'		750			
7-7/8"	4-1/2"		9,484'		1,025			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11/21/92	Date of Test 11/27/92	Producing Method (Flow, pump, gas lift, etc.) Gas Lift	
Length of Test 24 hrs	Tubing Pressure N/A	Casing Pressure N/A	Choke Size Open 1 1/2" MAR
Actual Prod. During Test 22 bbls	Oil - Bbls. 22	Water - Bbls. 2,917	Gas - MCF 22

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Judy Teames
Signature
Judy Teames Production Secretary
Printed Name
Production Secretary 214-739-1778
Date
Telephone No.

OIL CONSERVATION DIVISION
DEC 18 1992

Date Approved

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.