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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

12614 1992

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator						Well Al			1	
Perator Nearburg Producing Company					30-015-22466					
ddress	шрану									
P. O. Box 823085, Dal	las, Texas	753	82-3085		(D1			<del></del>		
eason(s) for Filing (Check proper box)			morter of:	Other	r (Please explain	,				
ew Well	_	Dry	sporter of:							
ecompletion 💆	Oil		densate							
nange in Operator	Casinghead Gas		densate	<del> </del>						
change of operator give name d address of previous operator			4 0			0				
DESCRIPTION OF WELL A	AND LEASE	1	1. Dacs		w-U/1	in		Ţ	N/-	
ease Name	Well I	Well No.   Pool		g Formation			Kind of Lease System Fee		Lease No.	
B & B	1	-Ur	<del>idesignat</del>	ed Cisco	<del>-Canyo</del> n	-XXX		J		
ocation				مانده	1 000	٦ _	. r T	east	Line	
Unit LetterG	: 1,980	Feet	From The	Of Ull Line	and1,980	rec	t From The		Line	
Section 22 Township	198	Ran	<sub>19e</sub> 25	E , NN	ирм,	Edd	y		County	
Jector Jector	<del></del>		<del></del>							
I. DESIGNATION OF TRANS	SPORTER OF	OIL	AND NATUE	RAL GAS	e address to which	-hd	come of this form	n is to he sen	t)	
lame of Authorized Transporter of Oil	or Co	ndensale		Vooless (Chi	Box 3109.					
Texaco Trading and Tra			Ory Gas	Address (Give	e address to which	ch approved	copy of this form	n is to be sen	ıt)	
Name of Authorized Transporter of Casing	mnany	J 011	Jiy Cas	P. 0.	Box 82308	35, Dall	las, Texa	s 7538	32-3085	
Nearburg Producing Co f well produces oil or liquids,	Unit Sec.	Tw	p. Rge.	Is gas actually	y connected?	When	?			
ve location of tanks.	i G i 22		9S  25E	Ye			1/10	0/90		
this production is commingled with that	from any other leas	e or pool	, give commingli	ing order numi	ber:					
V. COMPLETION DATA					<u></u> ,	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		Well	Gas Well	New Well	Workover	Deeben	X		X	
	Date Compl. Rea	X dy to Pro	<u>l</u>	Total Depth	ll		P.B.T.D.			
Date Spudded				•	9,484'			9,185'		
9/28/83 Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Pay		Tubing Depth		~	
CIEVALIOUS (DY, MAD, MY, ON, CO.)	Undesignated Cisco-Canyon									
	Undesignate				7,724			4,752	1651	
3,456'		ed Ciso	co-Canyon		7,724		Depth Casing		765	
3,456'	7.763-68'	<u>ed Cisc</u>	co-Canyon 94-96', 7	,815-21	7,724				765]	
3,456'	7,763-68', TUBI	ed Ciso , 7,79 NG, CA	co-Canyon 94-96', 7 ASING AND	,815-21 CEMENTI	7,724 NG RECORI	D	Depth Casing	Shoe		
3,456' Perforations 7,724-30', 7,734-38', HOLE SIZE	7,763-68', TUBI	ed Cisc , 7,79 NG, CA & TUBIN	co-Canyon 94-96', 7 ASING AND NG SIZE	,815-21 CEMENTI	7,724  NG RECORI	D.	Depth Casing	Shoe	ENT	
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3,456' Perforations 7,724-30', 7,734-38',  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL (Test must be after to the part of Test  24 hr s  Actual Prod. During Test 22 bbls  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regree to the best of my signature	TUBI CASING CASING CASING TUBI CASING  TUBI CASING  Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure CATE OF Coulations of the Oil of that the informatic knowledge and become the could be t	ed Cisc 7,79 NG, CA 8 TUBIN 13-3/1 8-5/1 4-1/2 OWAB blume of l 11/27 N/A 22 Conservation given elief.	20-Canyon 94-96', 7 ASING AND NG SIZE 8" 2" LE foad oil and must /92  IANCE tion above	CEMENTI  to be equal to o  Producing M  Casing Press  Water - Bbli  Bbls. Conde	7,724  NG RECORI DEPTH SET 327' 1,200' 9,484'  r exceed top allo fethod (Flow, pu Gas Lift sure N/A 8. 2,917  ensate/MMCF sure (Shut-in)  OIL CON	NSERV	Signed E	ACKS CEMI + 6 yar 750 1,025  or full 24 hou Post 12 Company Open 22  ondensate  DIVISIO 8 1992	ENT ds TD-2 DZ-9.2 LU/Tin C++ MAS	
3,456 ' Perforations 7,724-30', 7,734-38',  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL (Test must be after) Date First New Oil Run To Tank  11/21/92 Length of Test  24 hrs Actual Prod. During Test  22 bbls  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regression have been complied with an is true and complete to the best of my  Signature  Judy Teames	TUBIC CASING  CASING  CASING  ST FOR ALLO  recovery of total vol  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  CATE OF Coulations of the Oil of that the information of the William of the Oil of the theory knowledge and be the company of the Oil of the Cames  Product	ed Cisc 7,79 NG, CA 8 TUBH 13-3/1 8-5/1 4-1/1 OWAB 0lume of t 11/27 N/A 22 Conservat on given elief.	co-Canyon 94-96', 7 ASING AND NG SIZE 8" 2" LE coad oil and must /92  IANCE tion above	CEMENTI  The equal to o  Producing M  Casing Press  Water - Bbl:  Bbls. Conde	7,724  NG RECORI DEPTH SET 327' 1,200' 9,484'  r exceed top allo fethod (Flow, pu Gas Lift sure N/A s. 2,917  ensate/MMCF sure (Shut-in)  OIL CON to Approve	NSERV	Signed ELIAMS	ACKS CEMI + 6 yar 750 1,025  or full 24 hour Prof 22  ondensate  DIVISIO 8 1992	ENT ds TD-2 DZ-9.2 LU/Tin C++ MAS	
3,456' Perforations 7,724-30', 7,734-38',  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL (Test must be after to the part of Test  24 hr s  Actual Prod. During Test 22 bbls  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regree to the best of my signature	TUBIC CASING  CASING  CASING  ST FOR ALLO  recovery of total vol  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  CATE OF Coulations of the Oil of that the information of the William of the Oil of the theory knowledge and be the company of the Oil of the Cames  Product	ed Cisc 7,79 NG, CA 8 TUBH 13-3/18 8-5/1 4-1/1 OWAB olume of t 11/27 N/A 22 Conservat on given elief.	co-Canyon 94-96', 7 ASING AND NG SIZE 8" 2" LE coad oil and must /92  IANCE tion above	CEMENTI  to be equal to o  Producing N  Casing Press  Water - Bbli  Bbls. Conde	7,724  NG RECORI DEPTH SET 327' 1,200' 9,484'  r exceed top allo fethod (Flow, pu Gas Lift sure N/A s. 2,917  ensate/MMCF sure (Shut-in)  OIL CON to Approve	NSERV	Signed E	ACKS CEMI + 6 yar 750 1,025  or full 24 hour Prof 22  ondensate  DIVISIO 8 1992	ENT ds TD-2 DZ-9.2 LU/Tin C++ MAS	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.