

OGRID Identifier : 15742 NEARBURG PRODUCING CO
Pool Identifier : 15472 DAGGER DRAW;UPPER PENN, NORTH
API Well No : 30 15 22466 Report Period - From : 10 1995 To : 10 1997

API Well No	Property Name	Prod. Days		Production Volumes			Well
		MM/YY	Prod	Gas	Oil	Water	
30 15 22466	B & B	12	96				S
30 15 22466	B & B	01	97				S
30 15 22466	B & B	02	97				S
30 15 22466	B & B	03	97				S
30 15 22466	B & B	04	97				S
30 15 22466	B & B	05	97				S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

12014 1992

O.C.D.

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-22466

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B & B

8. Well No.

1

9. Pool name or Wildcat
Undesignated Cisco-Canyon

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

P. O. Box 823085-3085

4. Well Location

Unit Letter G: 1,980 Feet From The north Line and 1,980 Feet From The east Line

Section 22

Township 19S

Range 25E

NMPM

Eddy

County

10. Date Spudded
9/28/83

11. Date T.D. Reached
PBSD 11/11/92

12. Date Compl. (Ready to Prod.)
11/20/92

13. Elevations (DF & RKB, RT, GR, etc.)
3,456' GR

14. Elev. Casinghead
3,456'

15. Total Depth
9,484'

16. Plug Back T.D.
9,185'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

20. Was Directional Survey Made
No

19. Producing Interval(s), of this completion - Top, Bottom, Name
7,724' - 7,821' Cisco-Canyon

22. Was Well Cored
No

21. Type Electric and Other Logs Run

Plugback, no new logs ran

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	327'	17-1/2"	325 sx + 6 yards	None
8-5/8"	32#	1,200'	12-1/4"	750 sx	None
4-1/2"	11.60#	9,484'	7-7/8"	1,025 sx	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2"	7651'	None

26. Perforation record (interval, size, and number)
7,724-30', 7,734-38', 7,763-68', 7,778-86', 7,794-96'
and 7,815-21'. 2 JSPF, total of 68 holes using
3-1/8" casing gun.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	AMOUNT AND KIND MATERIAL USED
DEPTH INTERVAL 7,724-7,821	9,300 gal. 20% NEFE acid

PRODUCTION

PRODUCTION							Well Status (Prod. or Shut-in)	
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Producing	
11/21/92		Gas Lift						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
11/27/92	24	Open		22	22	2,917	1,000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
N/A	N/A		22	22	2,917	1,000		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By		
Sold						Company Representative		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Company Representative

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Eddie J. Gelwick

Printed Name Eddie J. Gelwick

Title Oper. Coordinator Date 12/4/92