

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
El, Minerals and Natural Resources Department

0151  
BP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

WELL API NO. 30-015-22466
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name B & B
Well No. 1
Pool name or Wildcat Undesignated Cisco/Canyon

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Nearburg Producing Company
Address of Operator 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705
Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3,456' GR

## Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <u>TA</u> <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Nearburg requests approval to temporarily abandon the well by the procedure listed below.

- 1) Made WL gauge ring/GR run to 18,050' - 6,900'.
- 2) Set CIBP at 7,630'. New PBTD @ 7,630'.
- 3) RIH, tested casing and CIBP to 500 psi.
- 4) RDMO well service unit. Final report. TA'd well.

Abandonment Expires 2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. Scott Kimbrough TITLE Manager of Drilling and Production DATE 7/13/98  
TYPE OR PRINT NAME E. Scott Kimbrough TELEPHONE NO. (915) 686-8235

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE \_\_\_\_\_ DATE 11-12-98  
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-22466

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

B & B

Well No.

1

Pool name or Wildcat

Undesignated Cisco/Canyon

### SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator  
Nearburg Producing Company

Address of Operator  
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705

Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section

22

Township

19S

Range

25E

NMPM

Eddy

County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3,456' GR

### Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Nearburg requests approval to temporarily abandon the well by the procedure listed below.

- 1) POOH w/production casing.
- 2) Set CIBP at 7,690'. Current perforations at 7,724' - 7,821'.
- 3) RIH w/wireline dump bailer and dump 35' cement on top of CIBP.
- 4) RIH w/tubing, tag TOC, and circulate clean fresh water loaded within packer fluid. Test casing to 500 psi for 30 minutes w/ a pressure drop of not greater than 10%.
- 5) RDMO well service unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Manager of Drilling and Production

DATE

11/21/97

TYPE OR PRINT NAME E. Scott Kimbrough

TELEPHONE NO. (915) 686-8235

(This space for State Use)

ORIGINAL PROVIDED BY TIM W. GUM

TITLE

DATE

JAN 12 1998

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

OCTOBER 3, 1997

NEARBURG PRODUCING COMPANY  
419 W. CAIN  
HOBBS, NM 88240

RE: Shut In Wells

The State of New Mexico is in the process at this time of reviewing leases and determining the number of shut in wells.

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, will be responsible for the plugging thereof."

Rule 201 B. states "A well will be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after: (1) a 60-day period following suspension of drilling. (2) A determination that the well is no longer usable for beneficial purposes. (3) A period of one year in which a well has been continuously inactive."

House Bill 65 has been passed by the Legislature and provides a 3.75% tax incentive for wells put back in production. However, if there are no plans to put this well back in service then it needs to either be plugged or properly temporarily abandoned.

Please use Form C-103 and Form C-139 for the 3.75% tax incentive to indicate your intentions for the following well(s):

300-015-22466 G-22-19-25 B&B #1  
300-015-21084 H-5-19-26 IVEY 5 H #1  
300-015-22420 J-6-19-26 LIGGETT ET AL COM. #1  
300-015-27458 E-22-19-25 ROSS RANCH 22 #2

Please advise this office within 30 days of the date shown above as to your intentions or any change of status for the above listed well(s). If you have any questions or if you need any help - feel free to stop by the office and visit with us.

Sincerely,

Tim W. Gum