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SANITARY		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL - 5 1978

Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS D. C. C. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A WELL. USE APPLICATION FOR PERMIT TO DRILL OR REOPEN OR PLUG BACK FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No.
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation ✓		8. Farm or Lease Name New Mexico "CU" State
3. Address of Operator P. O. Box 1600, Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> N.M.P.M.		10. Field and Pool, or Wildcat WINDFIRE NATG D WINDHESTER UPPER PENN
15. Elevation (Show whether DP, RT, CR, etc.) Later		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 10 5/8" hole to 2860'

Ran 69 jts 2830' 8 5/8" 24# K-55 csg set at 2842'. Cmt w/1000 sx Trinity Lite, Tailed w/200 sx CL"C" 2% CACL. POB 4:05 p.m. Cmt did not circ.WOC. Ran temp survey-TOP of cmt 2500'. Test to 2000#. Test OK. Perf 8 5/8" csg w/4 shots/ft @2200'. Pumped 100 bbls FW thru perfs at 1000 psi, failed to cific to surface. Drill cmt retainer and set retainer at 2114', squeezed perfs @2200' w/200 sx: neat (CL"C"), reversed out 12 sx cmt. Job complete 7:00 p.m. 6-15-78. Ran McCollough temp survey to 2110' increase from 2090' Perf 8 5/8 csg w/4 shots @1740', pumped in 100 bbls FW. ~~DO NOT~~ circ., set cmt. retainer at 1620', squeeze w/100 SXS CL"C" neat, reverse out 20 sxs. Tagged cmt at 2116', drilled 4' cmt, retainer & hard cmt to 1743, tested perf at 1740'-press to 1900 psi-would bleed back to 1000 psi in 10-min., spotted 5 bbls HCL-break down perf 1900#. Pumped 6 bbls FW @ 1 to 1 1/2 BPM, circ out excess acid. Retainer at 1620'. Squeeze perf @1740 w/100 sx CL"C" neat., 45 sx in perfs at 1900 psi, held OK, reversed 25 sx to pit. Drill out retainer and 61' cmt, drill cmt to 1740' test perfs at 1740' w/1900#-Lost 50# in 35 min. TOC at 2109', Drill cmt to 2208, washed to 2239. Test perfs w/1500 psi lost 30# in 30 min.

Drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE UNIT HEAD DATE 6-28-78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: