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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JUL 28 1978

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

E-5073

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico "CU" State

9. Well No.

2

10. Field and Pool, or Wildcat
Undesignated Winchester
Upper Penn

12. County

Eddy

1.

OIL
WELL ☐

GAS
WELL ☒

OTHER-

2. Name of Operator

Exxon Corporation

3. Address of Operator

P. O. Box 1600, Midland, TX 79702

4. Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 24 TOWNSHIP 19S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Later

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 10 5/8" hole to 2860'. Ran 69 jts. 2830' 8 5/8" 24# csg set at 2842'.

Cmt w/1000 sx trinity lite, 3.75# salt per sx. Tail w/200 sx CL"C" 2% CACL per sx. POB 4:05 pm. Cmt did not circ. Ran temp survey-Top of cmt at 2500'. Test to 2000# Test OK. Perf 8 5/8" csg w/4 shots/ft @2200'. Pumped 100 bbls FW thru perfs @1000 psi. Failed to circ to surface. Set retainer at 2114'; squeezed perfs @2200' w/200 sx neat Class "C" cmt. Final squeez press 1200 psi. Reversed out 12sx cmt. Job complete @ 7:00 p.m. 6-15-78. Ran McCullough temp survey to 2110' increase from 2090'. Perf 8 5/8" csg w/4 shots @1740' pumped 100 bbls FW @1800 psi, 1BPM, did not circ. TIH with EZ drill Halliburton cmt retainer. Set at 1620' squeeze perf w/100 sx CL "C" NEAT. Squeeze PSI 1800 spi. Pull out retainer. Reverse out 20 sx cmt. Finished Job @6:00.m. 6-16-78. WOC 12 hrs. Drilled 4' cmt-retainer & hard cmt to 1743' tested perf @1740, press to 1900 PSI - would bleed back to 1000 psi in 10 min. and hold. Spotted 5 bbls HCL break down perfs at 1900#, pumped 6 bbls FW @ 1-1 1/2 PBM at 1800 to 1900 psi, circ out excess acid. POH picked up retainer (Howo EZ Drill) to 1620', unable set retainer. Reran tool set @1620. Squeeze cmt perf at 1740' w/100 sx CL"C" NEAT. 45 sx in perfs, squeeze press 1900#-Held OK. Reversed 25 sx to pit. Finished job 7:30 am 6-18-78. WOC 12 hrs. TIH Tag cmt 1614'-Drill 6' cmt. retainer and 61' cmt. WOC. Drill to 1744, test perfs at 1740 w/1950#, lost 50# in 35 min. Tagged TOC at 2109' - Drill 5' cmt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED SX Clammer

TITLE Unit Head

DATE 7-26-78

For Record Only

APPROVED BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE AUG 1 8 1978

CONDITIONS OF APPROVAL, IF ANY: