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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**APR 27 1978**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-892	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company ✓		8. Farm or Lease Name State "M"
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>2081</u> FEET FROM THE <u>North</u> LINE AND <u>2278</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3527.4 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 4: PM on 4-17-78. Drilled 12-1/4" hole to 360 ft. Run 9 jts of 8-5/8" - 24# - K55 new casing to 354 ft. Run Halliburton guide shoe on bottom jt. with 1 centralizer on collar above shoe. Halliburton cemented w/250 sx. Class C w/2% CaCl. per sx. Circulated 30 sx good slurry to pit. Plug down at 9: PM on 4-18-78. WOC 18 hrs. Tested casing and it held. Resumed drilling at 4: PM on 4-19-78. Drilled 7-7/8" hole to a depth of 2055 ft at 3:30 PM on 4-23-78. Schlumberger run Dual Laterolog and Compensated Formation Density Log. Log and sample evaluation showed no chance for a producing completion. Got verbal approval from Mr. Bill Grissett with the New Mexico Oil Conservation Comm. to PA well. Halliburton plugged well as follows: 100' 35 sx plug at 1600' to 1700', 100' 35sx plug from 1225' to 1325', 100' 35sx plug from 500' to 600', 100' 35sx plug from 300' to 400', 10 sx surface plug with dry hole plugging marker. Plugging was completed at 5: PM 4-24-78. Formation tops were as follows: San Andres - 1949', Grayburg - 1549', Queen - 1192', Seven Rivers - 471'. Final C-103 covering Subsequent Report of PA will be filed when location has been cleaned up and ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Singleton TITLE District Supt. DATE 4-26-78

APPROVED BY W. R. Grissett TITLE SUPERVISOR, DISTRICT II DATE APR 28 1978

CONDITIONS OF APPROVAL, IF ANY: