NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

Bus. Dept. 1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 22 1978
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: L-892

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State "M"

2. Name of Operator: The Wiser Oil Company ✓

9. Well No.: 1

3. Address of Operator: P.O. Box 2467 Hobbs, N. Mex. 88240

10. Field and Pool, or Wildcat: Und. Artesia

4. Location of Well

UNIT LETTER G LOCATED 2081 FEET FROM THE North LINE AND 2278 FEET FROM THE East LINE OF SEC. 2 TWP. 19S RGE. 27E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4-17-78	4-23-78	P and A 4-24-78	3527.4 GR	3527.4

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2055			→	0 to TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Schlumberger Dual Laterolog and Compensated Formation Density

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	354'	12-1/4"	250 sx circulated	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. M. Singletary TITLE District Supt. DATE 8-15-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	260'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	-	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	-	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	-	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	471'	T. Devonian		T. Menefee		T. Madison	
T. Queen	1192'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	1549'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1949'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Native soil and redbed				
260	1200	940	Anhydrite, shale, sandstone				
1200	1270	70	Anhydrite, dolomite				
1270	1460	190	Anhydrite, sandstone, dolomite				
1460	1560	100	Anhydrite, shale, dolomite				
1560	1610	50	Anhydrite, sandstone, shale, dolomite				
1610	1660	50	Dolomite, anhydrite, sandstone				
1660	1830	170	Dolomite, sandstone				
1830	2055	225	Dolomite, shale, sandstone, anhydrite				

ARTESIA FISHING TOOL COMPANY
P. O. BOX 3[illegible] PHONE SH 6[illegible]
EAST MAIN STREET
ARTESIA, NEW MEXICO

May 9, 1978

The Wiser Oil Company
P.O. Box 2467
Hobbs, New Mexico 88240

Attention: Mr. B. D. Singletary

Re: State M #1, Unit G
Section 2, T19S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

DEPTH	DEVIATION
360'	3/4°
2055'	1°

Very truly yours,

ARTESIA FISHING TOOL COMPANY

B. N. Muncy, Jr.

STATE OF NEW MEXICO)

COUNTY OF EDDY)

The foregoing was acknowledged before me this 9th day of May, 1978.

Notary Public

My Commission Expires: 4-3-81