

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

APR 29 1979

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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	/
	GAS	/	/
OPERATOR		/	/
PRODUCTION OFFICE			

Operator
Phoenix Resources Company ✓

Address
P.O. Box 175, Pleasanton, Texas 73064

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Garbner Draw Morrow

Lease Name Garbner Draw Unit	Well No. 2	Pool Name, Including Formation Garbner Draw Morrow proposed	Kind of Lease State, Federal or Fee State	Lease No. LG0463
Location Unit Letter <u>D</u> ; <u>1980</u> Feet From The <u>east</u> Line and <u>800</u> Feet From The <u>north</u> Line of Section <u>19</u> Township <u>19-S</u> Range <u>21-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northern Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 400 Commercial Bank Tower, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 19	Twp. 19-S	Rge. 21-E	is gas actually connected? <u>yes</u>	When <u>3-30-79</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 5-17-78	Date Compl. Ready to Prod. 7-13-78		Total Depth 7300'		P.B.T.D. 7240'			
Elevations (DF, RKB, RT, GR, etc.) 4405 GR	Name of Producing Formation Basal Morrow - Barnett		Top Oil/Gas Pay 6956'		Tubing Depth 6895'			
Perforations 6955' - 6956'					Depth Casing Shoe 7299'			
TUBING, CASING, AND CEMENTING RECORD								
NO.	SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
1	1 1/2"	4 1/2"	7299'		1200			
2	1 1/4"	3 5/8"	1755'		500			
3	1 1/2"	13 3/8"	350'					
		2 3/8"	6895'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3155	Length of Test 24 hrs	Bbls. Condensate/MMCF 10 est.	Gravity of Condensate 57
Testing Method (pilot, back pr.) BP	Tubing Pressure (Shut-in) 400	Casing Pressure (Shut-in) sealed	Choke Size adjustable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Production Clerk
(Title)
April 7, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 11 1979
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and V for changes of owner, well name or number, or transporter or other such changes in conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.