

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Flag-Keltern Oil Co.</i>		Lease <i>Lakewood State Com.</i>		Well # <i>1</i>	
Location of Well	Unit <i>198034W</i>	Section <i>25</i>	Township <i>19</i>	Range <i>27</i>	County <i>Eddy</i>
Drilling Contractor	<i>Moranco</i>		Type of Equipment <i>Refury to start approx. 6-1-28</i>		

* *Witness*

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>13 3/8</i>	<i>48</i>		<i>425</i>	<i>550 cu.</i>
* <i>12 1/4</i>	<i>8 5/8</i>	<i>24+32</i>		<i>3000</i>	<i>1100 cu.</i>
<i>7 7/8</i>	<i>4 1/2</i>	<i>11.6 + 13.5</i>		<i>11150</i>	<i>500</i>

Casing Data:

Intermediate

Surface joints of *8 5/8* inch *24* # Grade *K-55*

(Approved) (Rejected)

Inspected by *M. So* date *5/22/78*

Cementing Program

Size of hole *12 1/4* Size of Casing *8 5/8* Sacks cement required *1400*

Type of Shoe used *guide* Float collar used *yes* Btm 3 jts welded *yes*

TD of hole *3000'* Set *3000'* Feet of *8 5/8* Inch *24* # Grade *K-55*

New-used csg. @ *3000'* with *20029cc* sacks neat cement around shoe

+ *1200* sax *Hall. Lte* additives *5pd gibbsite, 1/4pd flocc, 29cc*

Plug down @ *10:50* (AM) (PM) Date *5/24/78*

Cement circulated *yes* No. of Sacks *75*

Cemented by *Halliburton* Witnessed by *Mike Sturtevant*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *2 centralizers @ 2990' + 2960' 2 Baskets @ 1087' + 865'*

Last drilling break 883'

Possible Water Sands

494'-496'

1486'-1490'

2236'-2253'