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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
JUN - 2 1978

**O. C. C.**  
ARTEZIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-2857
7. Unit Agreement Name -----
8. Farm or Lease Name Lakewood State Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Flag-Redfern Oil Company
3. Address of Operator P. O. Box 23, Midland, TX 79702
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>19-S</u> RANGE <u>27-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3462' - G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole at 7:30 A.M. 5-18-78. Drilled to 425'. Ran 13 3/8" - 48 lb/ft casing and set at 425'. Cemented casing with 450 SK of Class "C" with 2% Calc. Plug down @ 2:40 A.M. 5-19-78. Circulated 8 SK to surface. WOC 12 hrs. Tested csg to 500 PSIG - Held O.K. Drilled 12½" hole to 3000'. Ran 69 Jts of 8 5/8" - 24 & 32 lb/ft 8RRD ST&C casing to 3000'. Cemented with 1200 SK of Halliburton Lite Wt. w/5 lb/sk Gilsonite, ¼ lb/sk Flocele and 2% Cacl followed by 200 SK of Class "C" w/2% Cacl. Plug down at 11:00 P.M. 5-24-78. Circulated 75 SK to surface. WOC 18 hrs. Tested casing and Blowout Preventers to 1500 PSIG - Held O.K. Currently drilling 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Rossler TITLE Petroleum Engineer DATE 6-1-78

APPROVED BY W. G. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN - 5 1978

CONDITIONS OF APPROVAL, IF ANY: