

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUL 14 1978
O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-2857	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company		8. Farm or Lease Name Lakewood State Com.
3. Address of Operator P O. Box 23 Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>19-S</u> RANGE <u>27-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated <i>Angell Ranch</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3462' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4-1/2" 11.60# and 13.50# N-80 casing to 11,150'. Cemented w/725 sx. Class H w/0.5% CFR-2 and 5# KCL. Tested casing to 2500 PSIG. Ran Schlumberger Cement Bond log. Top of cement @ 8660'. Acidized w/150 gals. 10% acetic acid from 10,950-10,720'. Schlumberger perforated casing w/2 jet shots/ft. from 10,791-799', 10,942-948, 10,891-894 and 10,902-907'. Total of 44 holes. Swabbed well. Halliburton acidized w/6000 gals. 10% Morrow-Flow acid w/1000 SCF/bbl. nitrogen. Testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Burton TITLE Production Clerk DATE July 13, 1978
 APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 17 1978
 CONDITIONS OF APPROVAL, IF ANY: