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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-4-68

RECEIVED

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 2857

7. Unit Agreement Name

8. Farm or Lease Name

Lakewood State *Perm.*

9. Well No.

1

10. Field and Pool, or Wildcat

Angell Ranch Morrow

11. County

Eddy

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

JUL 27 1978

O. C. C.
ARTESIA, OFFICE

2. Name of Operator

Flag-Redfern Oil Company

3. Address of Operator

P. O. Box 23

Midland Texas 79702

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 25 TWP. 19-S RGE. 27-E

15. Date Spudded 5-18-78 16. Date T.D. Reached 6-25-78 17. Date Compl. (Ready to Prod.) 7-22-78 18. Elevations (D.F., KKB, RT, GR, etc.) 3462' GR 19. Elev. Casinghead 3458'

20. Total Depth 11,150' 21. Plug Back T.D. 11,091' 22. If Multiple Compl., How Many Many 23. Intervals Drilled By Rotary Tools 0 - 11,150' Cable Tools None

24. Producing Interval(s), of this completion - Top, bottom, Name

10,791 - 10,907

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterolog, Cement Bond Log CNL-FDC

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|--------------------------|---------------|
| 13 3/8" | 48#/Ft. | 425' | 17 1/2" | 450 sx Class C | |
| 8 5/8" | 24# & 32#/Ft. | 3000' | 12 1/4" | 1200 sx Halliburton Lite | |
| 4 1/2" | 11.60#-13.50 | 11,150' | 7 7/8" | 725 sx Class H | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| None | | | | | 2 3/8" | 11,091' | 10,646' |

31. Perforation Record (Interval, size and number) 2 jet shots/ft.

(0.37). 10,791-92, 93, 94, 95, 96, 97, 98, 99
10,942-43, 44, 45, 46, 47, 48 & 10,891-92, 93,
94 & 10,902-03, 04, 05, 06, 07.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|--------------------------------|
| 10,950-10,720 | 150 gals. acetic acid |
| " " | 6000 gal. 10% Morrow Flow Acid |

33. PRODUCTION

| | | |
|----------------------------------|--|--------------------------------------|
| Date First Production 7-11-78 | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | Well Status (Prod. or Shut-in) SI |
| Date of Test 7-18-78 | Hours Tested 24 | Choke Size 3/4" |
| Flow Tubing Press. 100# | Casing Pressure Packer | Calculated 24-Hour Rate -0- |
| | Oil - Bbl. -0- | Gas - MCF 1085 |
| | Water - Bbl. -0- | Gas - Oil Ratio ----- |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

J. W. Parker

35. List of Attachments

Dual Laterolog, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Judy Benton

TITLE Production Clerk

DATE 7-26-78