

NO. OF COPIES RECEIVED		4
DISTRIBUTION		
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

OCT 12 1978

Operator Flag-Redfern Oil Company	
Address P.O. Box 23 Midland, TX 79702	
D. C. C. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name Lakewood State Co.	Well No. 1	Pool Name, including Formation Angell Ranch (Morrow)	Kind of Lease State, Federal or Fee State	Lease No. LG-2857
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 25 Township 19-S Range 27-E , NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Box 1492 El Paso, TX	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	
	No Yes 10-13-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-18-78	Date Compl. Ready to Prod. 10-13-78	Total Depth 11,150	P.B.T.D. 11,091					
Elevations (DF, RKB, RT, GR, etc.) 3462' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,791	Tubing Depth 10,646					
Perforations 10,791-99; 10,891-94; 10,902-07; 10,942-48. 2 jet shots/ft.			Depth Casing Shoe 11,150					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" casing	425'	450 sx. Class C
12-1/4"	8-5/8" casing	3000'	1200 sx. Hall-Lite
			200 sx. Class C
7-7/8"	4-1/2" casing	11,150'	725 sx. Class H
	2-3/8" tubing	10,646'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Posted
10-3-78
11-3-78
C. L. GT-EPB

GAS WELL

Actual Prod. Test-MCF/D 1190	Length of Test 24	Bbls. Condensate/MMCF ----	Gravity of Condensate ----
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 3400	Casing Pressure (Shut-in) Packer	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bryon D. Brown
(Signature)
Production Manager
(Title)
October 11, 1978
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	OCT 31 1978
BY	W. A. Gressett
TITLE	SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.