SANTA FE		REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION VO TR	AND ANSPORT OIL AND	NATURAL G		-02	
LAND OFFICE	- KECEIVED BY	Will off off Allo	MATORAL O			
TRANSPORTER GAS						
OPERATOR /	O. C. D.					
Operator	ARTESIA, OFFICE					
Flag-Redfern Oil Co	mpany /					
P.O. Box 11050	Midland, Texas 79702					
Reason(s) for filing (Check proper bo		Other (Please	explain)			
New Well Recompletion	Change in Transporter of: Oil Dry Go	[
Change in Ownership		nsate XX				
If change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
Lakewood State	1 Angell Ranc	h (Morrow)	State, Federal	orFee State	LG-2857	
	80 Feet From The South Lin	ne and 1980	Feet From T	West		
25				ne		
Line of Section 25 T	ownship 19S Range	27E , NMPM	, Edd	у	County	
	RTER OF OIL AND NATURAL GA					
Name of Authorized Transporter of O Lantern Petroleum Com		Address (Give address			to be sent)	
Name of Authorized Transporter of C	P.O. Box 2281, Midland, TX 79702 Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P.O. Box 1492, El Paso, TX -79978					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 25 198 27E	Is gas actually connect Yes	ed? Whe	n 10/78	1	
If this production is commingled w	rith that from any other lease or pool,		r number:	10,10		
COMPLETION DATA	Oil Well Gas Well	New Weil Workover	Deepen	Plug Back Same Re	Sty Diff Basty	
Designate Type of Complet		1	1	1 1 1	!	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	,	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
7				Deptit Casing Snow		
	TUBING, CASING, AND	T				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	<u>EŢ</u>	SACKS CE	MENT	
			<u> </u>			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil a	and must be equal to or	exceed ton allow	
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours Producing Method (Flou)		- 3	
Date Little New Oil Will 10 Iduks	Date of 14st	Producing Method (Piou	, pump, gas seji	Dist.	IU85 of	
Length of Test	Tubing Pressure	Coming Pressure		Choke Size	8	
Actual Prod. During Test	Oil-Bbls.	Water-Bbla.		Gas-MCF) 	
•				`		
CAC WEY						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bhut	-in)	Choke Size		
CERTIFICATE OF COMPLIAN	·CE	OIL	ONSERVA	TION COMMISSIC	N	
		APPROVED	JAN 3 C	1984	19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed By				
above is true and complete to the	ne best of my knowledge and belief.	2)	Leslie A. Clen Supervisor Dis			
		TITLE	onbervisor Dis	mer a ;		
Oudy B	a. Tay.	11		ompliance with RUL able for a newly dril!		
(Signature)		well, this form must	be accompan	led by a tabulation (of the deviation	
Senior Proration	All sections of	All sections of this form must be filled out completely for allow-				
1-25-85	sble on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.					
1 200	Pare)	i well name or numbe	r, or transporte	it or other such chan	ge of condition.	
		Separate Form	4 C-104 must	be filed for each p	oot in multiply	