

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0556285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

MAR 14 1979

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southern Union Exploration Company

3. ADDRESS OF OPERATOR

O. C. C.
ARTESIA, OFFICE

Suite 1800, First International Building, Dallas, Texas 75270

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exxon Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23 T-20-S R-25-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3490.9 G.L.

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Setting 8 5/8" casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We indicated on our original application for Permit To Drill that an 11" hole would be drilled to 2450' and 8 5/8" casing set, and that 4 1/2" casing would be set at 10,500'.

A 12 1/4" hole was drilled to 2225' and 8 5/8" casing set at that point. Cement was circulated. The well was drilled to 10,200' at which point it was determined that the Morrow Formation was not productive.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. B. L. L. L.

TITLE

Consulting Engineer for
Southern Union Expl. Co.

DATE 9/11/78

(This space for Federal or State office use)

APPROVED BY

J. S. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 13 1979

CONDITIONS OF APPROVAL, IF ANY: