

MAR 02 1983

Form Approved.
Budget Bureau No. 42-R3555.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)5. CASE DESIGNATION AND SERIAL NO.
ARTESIA OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A

2. NAME OF OPERATOR

Mesa Petroleum Co. ✓

3. ADDRESS OF OPERATOR

P.O. Box 2009/Amarillo, Texas 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 660' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Runyan Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Runyan Ranch ABO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 17, T19S, R23E

12. COUNTY OR PARISH
Eddy

13. STATE

New Mexico

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
WO: 2-21-83 N/A 2-21-83 P&A 4062' GR N/A20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
4725' Surface — —

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

—

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

—

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

ACCEPTED FOR RECORD
(Orig. Sgd.) PETER W. CHESTER
MAR 1 1983

N/A

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

Post ID-2
3-4-83
P&A

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Coordinator

DATE

2-22-83

*(See Instructions and Spaces for Additional Data on Reverse Side) ROSWELL, PARTNERS

XC: MMS-R (0+6), GEN RCDS, ACCTG, ENG, GAS CONT, MAT CONT, PROD RCDS (FILE), MIDLAND.