N :. OF COPIES RECEIVED		3	·-	Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE	1		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		1		
U.S.G.5.	Ι'		RECEIVED	Sc. Indicate Type of Lease
LAND OFFICE	$\mathbb{L}$			State X Fee
OPERATOR		L	JUL 3 1 1978	5. State Oil & Gas Lease No.
	L-4222			
(DO NOT USE THIS FO USE				
1.		¬	ARTESIA, OFFICE	7. Unit Agreement Name
	ιX	<u> </u>	OTHER.	
Name of Operator				8. Form or Lease Name
GULF OIL	Eddy "GZ" State Com			
:, Address of Operator	9. Well No.			
P. O. Box	1			
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTERI	Undes. Morrow			
THE East	LINE.	SEC	TION 12 TOWNSHIP 19-S RANGE 27-E NMPM.	
	[[]	7),	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	III	77,	3521' GL	Eddy ////////
16.	Ch.	ecl	Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	٦		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
Ţ.	ヿ゙		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	╡		CHANGE PLANS CASING TEST AND CEMENT JOB X	
PULL OR ALTER CASING				Cellar X
OTHER				
OTHERL_J				
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed				
work) SEE RULE 1903.				
Reached TD of 7-7/8" hole (10,957') @ 6:15 A.M., 7-8-78. Ran 5-1/2" casing as				
follows: 20 its (820.40') 17# N-80; 19 jts (744.11') 17# K-55; 1 jt (18.38')				
17# N-80; 32 jts (1301.31') 17# K-55; 122 jts (4507.94') 15.50# K-55; 43 jts				
(1739.19') 17# K-55; 44 jts (1782.13') 17# N-80 and 1 cut jt (16.64') 17# N-80				
casing for a total of 280 jts & 1 cut jt (10,930.01'). Set @ 10,957'. Set float				
collar @ 10,914'. Cmt with 600 sacks of Class "H" with 3/4 of 1% CFR-2 & 5# KC1				
per sack. Plug down @ 11:00 A.M., 7-11-78. TSITOC @ 8580'. WOC over 48 hours.				
pour duomo a magnitude de la companya de la company				
Piped valves off each casing string above ground level. Fill cellar. Clear &				
clean location. Set anchors.				
Tested 5-1/2" casing to 3000# for 30 minutes; held o.k.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
6.1			1	_
Jeyn			Xtone Time Area Engineer (Acting)	DATE 07-28-78

SUPERVISOR, DISTRICT II DATE AUG - 1 1978