

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NOV 27 1978

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-4222

7. Unit Agreement Name

8. Farm or Lease Name

Eddy "GZ" State Com

9. Well No.

1

10. Field and Pool, or Wildcat

Unders. Strawn

12. County

Eddy

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LAND OFFICE	/
OPERATOR	E

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

GULF OIL CORPORATION

3. Address of Operator

P. O. Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROMTHE East LINE OF SEC. 12 TWP. 19-S RGE. 27-E

15. Date Spudded

6-5-78

16. Date T.D. Reached

7-8-78

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, CR, etc.)

3521' GL

19. Elev. Casinghead

20. Total Depth

10,957'

21. Plug Back T.D.

10,914'

22. If Multiple Compl., How

Many Single

23. Intervals

Rotary Tools

Cable Tools

Drilled By

0' - 10,957'

24. Producing Interval(s), of this completion - Top, Bottom, Name

9718' - 9742' Strawn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Densilog - Compensated Neutron; Duallaterolog-Gamma-Ray Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	474'	17-1/2"	675 sx - Circulated	
8-5/8"	24#	2,500'	12-1/4"	1000 sx - Circulated	
5-1/2"	17# & 15.5#	10,957'	7-7/8"	600 sx - TSITOC @ 8580'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9631'	9625'

31. Perforation Record (Interval, size and number)

Perforated 5-1/2" casing @ 9717-31' &
9738-42' with (2) 1/2" JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9717' - 9742'	Acidized w/6000 gals 15% HCl & Morrow additives w/1000 SCF N ₂ /bbl; Frac w/27000 gals gel acid contg 0-3# SPG & 1000 SCF

33. PRODUCTION

CO₂/bbl

Date First Production 10-3-78		Production Method (Flowing, gas lift, pumping - Size and type pump) FLg.				Well Status (Prod. or Shut-in) SI	
Date of Test 10-29-78	Hours Tested 4	Choke Size Adj.	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 628	Water - bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 1025 #	Casing Pressure --	Calculated 24- Hour Rate →	Oil - Bbl. 0	Gas - MCF 628	Water - Bbl. 0	Oil Gravity - API (Corr.) --	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be Sold

Test Witnessed By

R. N. Magee

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M.P. Sikes Jr.TITLE Area EngineerDATE 11-21-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>8700'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9297'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,007'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1450'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2155'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3350'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8285'</u>	T. Morrow - <u>10490'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett - <u>10705'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>9717'</u> to <u>9742'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3350'	8285'	4935'	Bone Springs: Limestones & Dolomites w Interfingering sands.				
8285'	8700'	415'	Wolfcamp: Shales & L.S.				
8700'	9297'	597'	Canyon: Dolomites				
9297'	10007'	710'	Strawn: Limestones & Dolomites w Sand stringers.				
10007'	10490'	483'	Atoka: Limestones & Shales.				
10490'	10705'	215'	Morrow: Sands L.S. & Shales				