

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-4222

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation /	8. Farm or Lease Name Eddy "GZ" State Com
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Millman Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3521' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Squeeze Lower Strawn, Recondition ☒
Upper Strawn

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set cement retainer at 9688', test 2500#. Pumped 100 sacks Class "G" with CFR-2 & Halad 9. Squeeze 9717'-9742' to 2250#. Perf 9434-38', 9512-16', 9540-44', 9584-88' with (2) 1/2" JHPF (32 holes). Treat with 4000 gals 15% Morrow acid, (36) 7/8" RCNB's. Max pressure 5900#, min 4700#, ISDP 2400#, AIR 5.4 BPM. Complete after reconditioning higher in Strawn 7-12-81. Well flowing 13 MCF/day; before, flowing 6 MCF/day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pitre TITLE Area Engineer DATE 8-3-81

APPROVED BY M. Kelly Williams TITLE OIL AND GAS INSPECTOR DATE AUG 06 1981

CONDITIONS OF APPROVAL, IF ANY: