

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILZ	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4222

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	OCT 16 1981	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	G. O. C.	8. Farm or Lease Name Eddy "GZ" State Com
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	ARTESIA, OFFICE	9. Well No. 1
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 19S RANGE 27E N.M.P.M.		10. Field and Pool, or Wildcat N. Millman Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3521' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Attempted Workover <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set cement retainer at 9378'. Squeeze 9434'-9588' with 150 sacks Class "H" with Halad 9 2100#. Wait on cement. Drill cement retainer and cement; fell out of cement at 9606'. Circulate hole. Test squeeze 9434'-9588' to 1500#. Drill cement retainer and cement; drilled out of cement at 9752'. Tagged PBTB at 10,881', circulate. Retest squeeze 1500#. Perf 10,588-93', 10,644-49', 10,690-95' with (2) 1/2" JHPF (30 holes). Spot 4 bbls 15% double inhibited Morrow acid 10,515'-10,695'. Acidize 10,588-93', 10,644-49', 10,690-95' with 4500 gals 10% slick Morrow acid; failed to inject balls. Max pres 5600#, avg 5400#, 6.1 BPM AIR. Re-acidize 10,588-93', 10,644-49', 10,690-95' with 4500 gals 10% slick Morrow acid with (13) 7/8" RCNB's. Max pres 6900#, avg 6800#, AIR 4.5 BPM. Swbd, no show. Complete after unsuccessful workover on N. Millman Morrow 10-5-81. Well closed in pending study.

Posted ID-2
zone P+A HOLD
Millman Morrow
10-23-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pate TITLE Area Engineer DATE 10-15-81

APPROVED BY W. A. Gessitt TITLE SUPERVISOR DISTRICT II DATE OCT 19 1981

CONDITIONS OF APPROVAL, IF ANY: