## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

MB. 67 COPIES SECEIVED		
DISTRIBUTION	-	1
SANTA FE	17	
FILE	1	u1
U.S.G.S.		
LAND OFFICE		1
OPERATOR	1,	T

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 - Revised 10-1-78

	SANTA FE	7		SANTA FE, NEW MEXICO 87501							
	FILE	1	<i>b'</i>						5a, Indicate Type of Lease		
	U.S.G.S.								State X Fee		
	OPERATOR	-							5, State Oil & Gas Lease No.		
	OPENATOR	1./	لسسل						L-4222		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO BEFOR OR PLUG DACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUICH PROPOSALS.)											
.									7. Unit Agreement Name		
, 5 N	WELL WELL			OTHER-					B. Farm or Lease Name		
2. Name of Operator  Gulf Oil Corporation								Eddy "GZ" State Com			
2 Address of Operator									9. Well No.		
P. O. Box 670, Hobbs, NM 88240									1		
4. L	ocation of Well								10. Field and Pool, or Wilder		
1	UNIT LETTERI		_19	980ree	T FROM THE SC	outh	LINE AND	650 2 1981	angel Karchaloka		
	THE East	ur •		_ 12	TOWNSHIP	19S	WANGE	270. C DAMPM.			
	186 C!!	16, 3	, , , , ,					ARTESTA CARRE			
111		11	W	15.	Elevation (Show	whether	DF, RT, GR, etc	.)	12. County		
		///				35	21' GL		Eddy		
Check Appropriate Box To Indicate Nature of Notice, Report or Otl									ner Data REPORT OF:		
					PLUG AND ABANG	,,, <u> </u>	REMEDIAL WORK		ALTERING CASING		
	FORM REMEDIAL WORK				rede And Adams			=	PLUG AND ABANDONMENT		
TEMPORARILY ABANDON  PULL OR ALTER CASING  CHANGE PLANS  CASING TEST AND CEMENT JQB							PEGG AND ABANDONMENT				
PUL	L OR ALTER CASING				CHANGE PLANS	ands, recomplete X					
							)		Upper Morrow		
•	THER			······································	······································				opper nerrow		
	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.										
POH with tubing and packer. Set CIBP at 10,530'. Perf 10,322-25' with (2) ½" JHPF; 10,346-54', 10,382-98', 10-458-64' with (1) ½" JHPF (40 holes). Spot acid 10,465'-10,300'. Set packer at 10,265'. Test annulus $750\%$ . Put acid away. Max pres $1600\%$ at 2 BPM, ISIP $1600\%$ . Complete after abandoning Morrow sands and recompleting in Upper Morrow 11-30-81.											
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18.	hereby certify that the in	form	ation	above is true	and complete to t	he best o	of my knowledge	and belief.			
	0-0		1		-						
SIGN	KDD	7		و		LE	Area Engine	eer	DATE 12-1-81		
APPE	OVER BY W.a.		9	ressi	<i>V</i> 7117	Lr_ [S]	UPERVISOR_	DISTRICT II	DEC 1 1 1981		
	<del></del>	_			<del> </del>						