U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission NOV 07 1984 Form Approved OMB No. 1902-0038 (Expire 12/31/84)

O. C. D.

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APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

Washington, D.C. 20426

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Section of NGPA	Category Code	Description				
(a)	(b)	(c)				
102	1	New OCS lease				
102_	2	New onshore well (2.5 mile test)				
102	3	New onshore well (1000 feet deeper test)				
102	4	New onshore reservoir				
102	5	New reservoir on old OCS lease				
103	-	New onshore production well				
107	0	Deep (more than 15,000 feet) high-cost gas				
107	1	Gas produced from geopressured brine				
107	2	Gas produced from coal seams				
107	3	Gas produced from Devonian shale				
107	5	Production enhancement gas				
107	6	New tight formation gas				
107	7	Recompletion tight formation gas				
108	0	Stripper well				
108	1	Stripper well - seasonally affected				
108	2	Stripper well - enhanced recovery				
108	3	Stripper well - temporary pressure buildup				
108	4	Stripper well - protest procedure				

E	Enter the appropriate information regarding other Purchasers/Contracts								
Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code						
1									
2									
3									
4									
5									
6									

Remarks:

SPUD DATE: 6-5-78

- *1/ Tax and Price Based on 1000 BTU/CF
- *2/ Any inquiries regarding this application from the JA should be made to the District at the phone number shown on Page 2. FERC inquiries should be made to Brian E. Harden, Culf's Houston Cas Marketing Department at (713) 754-8218.

FERC-121 (8-82)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(If not assigned, leave blank, 14 digits.) 2.0 Type of determination being sought: (Use the codes found on the front of this form.) 3.0 Depth of the deepest completion	<u>-</u> -		015 - 22562	***	3721		
Type of determination being sought: (Use the codes found on the front of this form.)			·				
of this form,)							
of this form.)			100				
3.0. Depth of the deeper completion		. Sec	108 tion of NGPA	Category Code			
Into makes or the dechest combistion			JOH OT HOT A	aregory code			
location: (Only needed if sections 103			10322-10464				
or 107 in 2.0 above.)	10322-10404 feet						
4.0 Name, address and code number of							
applicant: (35 letters per line	Gu1f	0il Corporat	ion		. 07700		
maximum. If code number not	Name				07799		
available, leave blank.)	P. C	Seller Code					
distribution, region digitally	***************************************						
	Street Midland TX 797				,		
		and	TX	<u> </u>			
5.0 Location of this well: [Complete (a)	City	····	State	Zip Coo	le		
or (b).]	Δησι	ell Ranch Atol	en Morrors				
(a) For onshore wells			ta MOLLOW				
(35 letters maximum for field	Field No	= =	373.6				
name.)	Eddy	/	NM				
	County		State	·			
(b) For OC3 wells:	.,						
		/A			N/A		
ļ	Area Name Block Numi			ber			
1							
1	Date of Lease:						
1	N/A N/A						
(c) Name and identification number	Mo. Day Yr. OCS Lease Number						
of this well: (35 letters and digits	17.3.3.	· HORH OF F	s. II.1				
maximum.)	Eddy	/ "GZ" State (Jom #1				
(d) If code 4 or 5 in 2.0 above, name		······································					
of the reservoir: (35 letters							
maximum.)	N/A						
1							
6.0 (a) Name and code number of the							
purchaser: (35 letters and digits	r1 t	0.5700					
maximum. If code number not		Paso Natural (ias .co.		05708		
available, leave blank.) (b) Date of the contract:	Name				Buyer Code		
(b) Date of the contract:			0 5 1 5	7 0			
!							
(c) Estimated total and a	Mo. Day Yr.						
(c) Estimated total annual production from the well:							
nom the wen.			7.3	Million Cubi	c Feet		
	r		*		T		
1		130.5		(c) All Other	(d) Total of (a),		
· i		(a) Base Price	(b) Tax *1/	Prices [Indicate	(b) and (c)		
7.0 Contract price:				(+) or (-).]	ļ		
	MAGE	4 0 0 6	0 2 7 0	0 0 0 0	1 201		
•	ммвти	4.000	0 2 7 8	0 0 0 0	4 284		
decimal places.) 10/84 8.0 Maximum lawful rate:							
•		, , , , , ,					
· · · · · · · · · · · · · · · · · · ·	ммвти	4.006	0 2 7 8	0 0 0 0	4 284		
decimal places.) 10/84	<u>_</u>						
9.0 Person responsible for this application:	n 6	. ,		, =	1 34		
Agency Use Cali	R. C. Anderson Area Pro-				od Mgr		
Agency Use Only	Name Q.C. Gudun						
Date Received by Juris. Agency		K.C. ULL	aur				
Date Received by FERC	Signature	D = 0 /					
Pare neceived by FERC	10-	30-14		(915) 6	85-4855 * 2/		
		lication is Completed					

^{*}Footnotes: See Remarks Section Page One