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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 11 '88

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-4222

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ O. C. D.
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE
Re-completion

2. Name of Operator
Steve Sell

3. Address of Operator
P. O. Box 5061, Midland, Tx 79704

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 12 TWP. 19S RGE. 27E NMPM

15. Date Spudded 6-15-88
16. Date T.D. Reached
17. Date Compl. (Ready to Prod.) 7-28-88
18. Elevations (DF, RAB, RT, GR, etc.) 3521' Grd.

20. Total Depth 2442'
21. Plug Back T.D. 2260'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools, Cable Tools
NA to Re-completion

24. Producing Interval(s), of this completion - Top, Bottom, Name
1872'-1941' Grayburg

26. Type Electric and Other Logs Run
CBL and CNL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No new casing run					
13 3/8"	48#	474'	17 1/2"	675 sxs. - circulated	
8 5/8"	24#	2500'	12 1/4"	1000 sxs. - circulated	
5 1/2"	15.5-17#	10957'	7 7/8"	600 sxs. - TSITOC 8580'	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2007'	No

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2290'-2299' w/10		2290-2299'	A/3000 q. 20% NEFE
1922'-1941' w/6		1922-1941'	A/3000 q. 15% NEFE
1872'-1886' w/6		1872-1886'	A/1000 q. 15% NEFE
		F/40,000 q. 40# Gel w/300 sxs. 20/40	

33. PRODUCTION and 300 sxs. 12/20

Date First Production 8-5-88
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-6-88	24 hrs.	NA		40	TSTM	30	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	NA		40	TSTM	30		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
TSTM vented

35. List of Attachments
CNL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Becky Olson TITLE Agent DATE 8-11-88