

COPIES RECEIVED	
DISTRIBUTION	
NTA FE	✓
LE	✓
GS	
TRANSPORTER	OIL ✓ GAS
ORATOR	✓
ORATION OFFICE	
utor	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
(AND)

Form O-1
Supersedes O-1C 10/1/77
Effective 1-1-78

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

AUG 11 '88

O. C. D.
ARTESIA, OFFICE

Steve Sell

P. O. Box 5061, Midland, TX 79704

Change in Transporter of Oil (Check proper box)

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Subdivision	Kind of Lease	Lease				
Eddy 02 State Com.	1	W. Millman-Grayburg	State Federal or Other	State				
Location	1980	South	660	1st				
Line of Section	12	Township	19S	Range	37E	NMPM	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designated Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approval copy of this form is to be sent)
Permian Corporation	P. O. Box 3119, Midland, TX 79701
Designated Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approval copy of this form is to be sent)
Phillips Petroleum Corporation	
Well produces oil or liquids, or both	Is gas directly connected? When
Oil	No

Is production commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	X Re-completion	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Entry	Drill Pipe
Date Spudded	Date Compl. Recd.	Prod.	Total Depth	MSL D.					
8-15-88	7-23-88		2142'	2260'					
Formation (DF, RKP, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Depth Casing Shoe					
1871' Gr.	Grayburg	1886'	2007'						
Conditions									
2200'-2290' w/10	1822'-1941' w/6	1872'-1896' w/6							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING / TUBING SIZE	DEPTH SET	SACKS CEMENT
11 7/8"	13 3/8"	474'	675 SXS.
12 1/4"	5 5/8"	2500'	1000 SXS.
11 7/8"	5 1/2"	10957'	600 SXS.
	2 3/8"	2037'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of allowable for this depth or be for full 24 hours)

Test New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-5-88	8-6-88	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Shut-in
24 hrs	NA	NA	NA
Total Prod. During Test	Oil BBLs	Water - BBLs	Gas - MCF
	40	30	TSUM

IS WELL

Shut Prod. Test - MCF/D	Length of Test	Test - Condensate/AMCF	Gravity - Condensate
Testing Method (pump, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Shut-in

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Becky Decon
(Signature)

Agent

8-11-88

OIL CONSERVATION COMMISSION

AUG 29 1988

APPROVED

19

BY

Original Signed By
Mike Williams

TITLE

This form is to be filed in compliance with RULE 1-04
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1-1.
All sections of this form must be filled out completely for allowable on new and recompleted wells.