Submit 3 Copies To Appropriate District 6 7 8 State of New Me Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	$c \chi^{9} \mu$ Form C-103
Office District I Edgergy, Minerals and Natu	ral Resources evised March 25, 1999
	WELL API NO. 30-015-22562
811 South First, Artesia, NM 88210 2002 OIL ONSERVATION	
811 South First, Artesia, 8M 88210 District III 1000 Rio Brazos Rd., Azec, NGCD <sup>4</sup> 10 District IV District	ISOS STATE STATE STATE
District IV 2040 South Pacheco, Saffa Fe, NM 87505	6. State Off & Gas Lease No.
SUNTRY NOTICES AND REPORTS ON WELLS	E-952 7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Eddy GZ State Com
1. Type of Well: Oil Well 🔽 Gas Well 🔲 Other	
2. Name of Operator     8. Well No.	
Harvard Petroleum Corporation	l D. Daal name of Wildest
3. Address of Operator PO Box 936, Roswell, NM 88201	9. Pool name or Wildcat W. Millman, Grayburg
4. Well Location	
Unit LetterI:1980feet from theSouth line and _660feet from theEastline	
Section         12         Township         19S         Range         27E         NMPM         Eddy         County           10.         Elevation (Show whether DR, RKB, RT, GR, etc.)         Image: County         Image: Cou	
3489.1 GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. C PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND
COMPLETION CEMENT JOB	
OTHER: OTHER: Casing Integrity Test for TA status	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompilation.	
TA test	
MIRU pulling unit on 2/20/02	
TOH w/ rods and 2 3/8" tubing	
PU 8 5/8" packer, TIH, set pkr at 1826', 46' above 1872' (top perf)	
RU kill truck, pressure up to 600, held above 550 psi after 30 min. Test witnessed and approved by Mike Bratcher, NM OCD Artesia office	
Release pkr, TOH and LD 2 3/8" tbg, found one cracked collar on way out.	
Leave SN and 2 jts 2 3/8" tbg in hole, NU wellhead leave valve on top of tubing.	
RD PU, Clean up location.	
Temporary Abandon Status Approved until 2-25-03	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE	President DATE $3/5/02$
Type or print name Jeff Harvard Telephone No. 505-623-1581	
(This space for State use)	
APPPROVED BY TITLE TITLE	
Conditions of approval, if any:	



