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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 21 1978

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-3647

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Siegest JS St. Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 19S RANGE 24E N.M.P.M.	10. Field and Pool, or Wildcat Wild cat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3813' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Moved out Cable Tools.

TD 38' - MIRU Capitan Drilling Company Rig #15. Started drilling w/rotary tools at 10:00 PM 6-14-78. Ran 5 joints of 13-3/8" 48# H-40 ST&C (227') of casing set at 227'. 1-Insert float at 187'. Cmt'd w/210 sx of Class C 4% CaCl. Slurry wt 14.8, 1.32 cu ft/sx. Compressive Strength at 70 deg 1032 psi in 12 hours. PD 5:30 AM 6-15-78. Cmt fell back and filled hole w/8 yds of Ready-Mix. WOC 12 hrs, cut off, reduced hole to 12 1/4", drilled plug and tstd to 600# OK, resumed drlg. TD 914' - Ran 23 jts of 8-5/8" 24# K-55 (914') of casing, set at 914'. Cmt's w/500 sx of 50/50 Poz 4% Gel, 3% CaCl, 1/4# flakes, 5#/sx Kolite followed w/150 sacks Class C cmt 2% CaCl. PD 10:30 AM 6-18-78. Cmt did not circulate. WOC 6 hrs, ran Temp Survey, found top of cement at 460'. Ran 1" and sptd 50 sx Class C 4% CaCl. PD 4:30 PM 6-18-78. WOC 3 hrs. Ran 1" found top of cmt at 430' sptd 50 sx of Class C 4% CaCl. PD 8:30 PM 6-18-78. WOC 3 hrs. found top of cmt at 270', sptd 160 sx Class C 4% CaCl. PD 1:00 AM 6-19-78. Cmt circulated 5 sx to surface. WOC 18 hours, NU and tested BOP's to 1500#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Immuca TITLE Geol. Secty DATE 6-20-78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUN 22 1978

CONDITIONS OF APPROVAL, IF ANY: