

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

SEP 10 1980

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 207 S. 4th, Artesia, NM 88210 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 19S RANGE 24E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3813' GR	7. Unit Agreement Name 8. Farm or Lease Name Siegreest JS State Com 9. Well No. 1 10. Field and Pool, or Wildcat Siegreest Draw-Morrow 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Additional perforations-same formation <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-24+30-79

Rigged up pulling unit, installed BOP, released packer at 8418', loaded hole. Pulled tubing packer and tubing conveyed guns out of hole. Ran back in hole with 2-3/8" tubing, Guiberson Uni VI packer, and tubing conveyed guns. Set packer at 8274', and perf'd 8332-42' w/40 .50" holes (4 SPF). Flowed well to clean up and stabilized at 1150 psig on 1/2" choke (7500 mcf/d). This well is now producing from Morrow intervals 8332-42' (40 holes), 8435-53' (72 holes), and 8458-62' (16 holes).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert R. Hall TITLE Engineer DATE 9/10/80

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 11 1980

CONDITIONS OF APPROVAL, IF ANY: