

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DEC 15 1978

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR **O. C. C.**
Phoenix Resources Company **ARTESIA, OFFICE**
3. ADDRESS OF OPERATOR
290 One Marienfeld Place - Midland, Tex 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit L, 2100 FSL, 660 FWL, Sec. 17,
AT SURFACE: T-19-S, R-21-E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) set 4½" casing	

5. LEASE **NM 7794**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME **Gardner Draw Unit**
8. FARM OR LEASE NAME
9. WELL NO. **3**
10. FIELD OR WILDCAT NAME **Wildcat Unit**
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 17, T-19-S, R-21-E
12. COUNTY OR PARISH **Eddy** 13. STATE **N.M.**
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4459 ground level

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-78 Run 145 jts. 4½" 11.6# K-55 LT&C & 74 jts. 4½" 11.6# N-80 LT&C csg. (total 219 jts.) Set @ 7449'. Cmt. w/350 sks. Dowell RFC cmt. + ½#/sk. celloflakes & 5# KCl/sk. Preceeded w/30 bbls. CW100 flush. PD @ 8:14 a.m. CST 11-1-78. WOC. Ran temp. survey. TOC 6020'. Tagged cmt. in pipe @ 7392'. Clean cellar, remove BOP. Release rig @ 10 p.m. 11-1-78.
11-2-78 WO pulling unit
11-3-78 WO pulling unit
11-4-78 WO pulling unit
11-5-78 WO pulling unit

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED *O. K. Rouse* TITLE Agent DATE 12-5-78

APPROVED BY *Lee J. Lara* (This space for Federal or State office use) **ACTING DISTRICT ENGINEER** DATE DEC 13 1978
CONDITIONS OF APPROVAL, IF ANY: