

DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

MAR 29 1978

I. OPERATOR
Phoenix Resources Company ✓
Address
P.O. Box 7, Pleasanton, Texas 78064
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gardner Draw Unit	Well No. 3	Pool Name, Including Formation Gardner Draw Morrow proposed	Kind of Lease State, Federal or Fee Federal	Lease No. NM7794
Location Unit Letter L ; 2100 Feet From The south Line and 660 Feet From The west Line of Section 17 Township 19-S Range 21-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northern Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 400 Commercial Bank Tower, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 17	Twp. 19-S	Rge. 21-E	Is gas actually connected? yes	When 4-79 6-4-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 9-13-78	Date Compl. Ready to Prod. 11-30-78		Total Depth 7450'		P.B.T.D. 7403'			
Elevations (DF, RKB, RT, GR, etc.) 4459 GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 6999'		Tubing Depth 6867'			
Perforations 7162' - 7186', 6999', 7005', 7011', 7044', 7104'					Depth Casing Shoe 7299'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		BACKS CEMENT			
17 1/2"	13 3/8"		353'		350			
12 1/4"	8 5/8"		1743'		1500			
7 7/8"	4 1/2"		7449'		350			
	2 3/8"		6867'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2132	3 hrs	10 est.	57
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BP	1880	sealed	adjustable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
W. A. Gussert
(Title)
March 27, 1978
(Date)

OIL CONSERVATION COMMISSION
JUN 4 1978

APPROVED
BY 
SUPERVISOR, DISTRICT II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and existing oil wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiply completed wells.