

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well, or to develop a reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well gas well other DEC 26 1978

2. NAME OF OPERATOR
Phoenix Resources Company ✓ **O. C. C.**

3. ADDRESS OF OPERATOR **ARTEZIA, OFFICE**
290 One Marienfeld Place - Midland, Tex 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE ~~1980~~ **2200** FSL, ~~1980~~ FEL, Sec 18, T-19-S,
AT TOP PROD. INTERVAL: same R-21-E.
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 7794

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gardner Draw Unit

8. FARM OR LEASE NAME

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Wildcat *Moscow*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 18, T-19-S, R-21-E

12. COUNTY OR PARISH | 13. STATE
Eddy | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4500 GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) set 8 5/8" csg. _____

RECEIVED

DEC 21 1978

U.S. GEOLOGICAL SURVEY
ARTEZIA, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-29-78 Ran 45 jts. 8 5/8" 24# K-55 casing. Set @ 1784'. Pump 100 bbls. 38-40 vis mud. Cmt. by Dowell - 200 sks. RFC, 800 sks. Class C 50/50 poz 3, 4% gel, 5# Kolite, 1/4# Celloflakes, 3% CaCl₂ - followed by 200 sks. Class C, 2% CaCl₂. PD @ 10:30 a.m. WOC 6 hrs. Ran temp. survey. TOC 900'. Ran 1" to cmt. as follows: Stage 1: 25 sks. - TOC 918'. Stage 2: 25 sks. - TOC 918'. Stage 3: 25 sks. 3% CaCl₂ - TOC 934'. Stage 4: 50 sks. 3% CaCl₂ - TOC 930'. Stage 5: 50 sks. 5% CaCl₂ - TOC 1105'. Stage 6: 2 yds. pea gravel. Stage 7: 50 sks. 4% CaCl₂ - Top @ 816'. Stage 8: 50 sks. 4% CaCl₂ - TOC 665'. Stage 9: 50 sks. 4% CaCl₂ - TOC 570'. Stage 10: 50 sks. 3% CaCl₂ - TOC 525;. Stage 11: 100 sks. 3% CaCl₂ - TOC 436'. Stage 12: 100 sks. 3% CaCl₂ - TOC 292'. Stage 13: 105 sks. 2% CaCl₂ - TOC - circ. to surface. WOC 15 1/2 hrs. Cut off pipe. Nipple up.

12-3-78 Drilling lime & shale @ 2100'
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED *Ortwell* TITLE Agent DATE 12-20-78

(This space for Federal or State office use)
APPROVED BY *Lee J. Lusa* ACTING DISTRICT ENGINEER DATE DEC 22 1978
CONDITIONS OF APPROVAL, IF ANY: _____