

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and for an all types of land and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 24, and 24, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 23.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals/Contents": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval for which well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CEMENTION, EMBD, TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS
Continued from first page					NAME	MEAN DEPTH
Devonian		8150'	8200'	No cushion, times 15-60-30-120. IH 4250, FH 4208, IF 498, ISI 3160, FF 1066, FSI 3164. Recovery 19.19 bbls slightly gas cut sulfur water. 1st of two tests on same run.		
Miss Lime		7923	7973	No cushion, times 15-60-30-120. IH 4121, FH 4081, IF 868, ISI 2077, FF 837, FSI 1469. Recovery 19.19 bbls slightly gas cut sulfur water. 2nd of two tests on same run in hole.		
Miss Lime		7578	7628	No cushion. Misrun. No packer seats. 1st of two tests on same run. Recovery 1600' drilling mud.		
Chester		7434	7484	Test invalid because of large amount of mud recovered on DST #9.		
Chester		7434	7484	No cushion, times 15-60-30-120. IH 3904, FH 3843, IF 38, ISI 38, FF 28, FSI 160.		

Recovery U.S. GOVERNMENT PRINTING OFFICE: 1963-O-643636
24 bbls drilling mud.