			ومنديد برومين			-	
DISTRIBUTION		NEW MEXI	ICO OIL CONSEI	RECEIVED BY	ON	30-0	015-22599
SANTA FE						Revised 1-1-	
FILE	. 1			OCT 24 1983		5A, Indicat	e Type of Lease
U.S.G.S. 1				-	1	STATE	
LAND OFFICE				O. C. D.		.5. State Oil	6 Gas Lease No.
OPERATOR V	1		1	ARTESIA, OFFICE			
		Fight The second					
APPLICATIO	N FOR PE	RMIT TO DRIL	L, DEEPEN, (OR PLUG BACK		7. Unit Agre	eement Name
DRILL	,	DEE	PEN		G BACK	8. Farm or L	.ease Name
	0.°H1	Reenter		SINGLE X	ZONE	Crusade	er Rabbit Com.
Name of Operator	0000000					9. Well No.	
Chama Petroleum Co	ompany k					1	
•						10. Field ar	d Pool, or Wildcat
P.O. Box 31405, Da Location of Well					<u>X</u>	Undes	-Four Mile-Draw
UNIT LETTE	L	LOCATED	660	LET FROM THE NOT	<u>th</u> une		
. 1980 rest read	THE West		. 8 .	100	0/5		iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
TITITITI PROM		LINK OF AL	immini)	195 ** *	26E NMPM		WWWWW
i/////////////////////////////////////	IIIIIII.		MMMM	illillillilli	MMM	12, County	
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	IIIIII.				////////		
<i>mmmmmm</i>	tttttt	777777777	ALLLLLLL	i, Fragmod Dopth	19A. Formattic		20, Rotary or C.T.
				8600 '	Stra		Pulling unit
. Llev itions (Show whether DF,	RT, etc.)	21A, Kind & Spin	us Plug, Bond [2]	B. Drilling Contractor			Date Work will start
3378 GR		Blanke	4	N/A		1	nber 7, 1983
		PROPOS	SED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZEOF	CASING WEIG	HT PER FOOT	SETTING DEPT	H SACKS O	F CEMENT	EST. TOP
17 1/2	13	3/8	48	300		390	Circ.
12 1/4 8 11	8	5/8	24 & 32	1300		705	Circ.
7 7/8	4	1/2 10.	50 & 11.60	8600	3-	400	
1		1		ł	-		
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Plan to reenter evaluate prospec program attached	d. Gas i	rmations, t not dedicat	reat as nec ed.	cement produc essary to est	ablish pr	oduction	. BOP
evaluate prosper	d. Gas i	rmations, t not dedicat	reat as nec ed.	cement produc essary to est	ablish pr	oduction	. BOP
program attached	d. Gas i	rmations, t not dedicat	reat as nec ed.	cement produc essary to est 7D- 2500 APEROVAL	ablish pr	oduction.	BOP
program attached	d. Gas i	rmations, t not dedicat	reat as nec ed.	cement produc essary to est 7D- 2500 APEROVAL	ablish pr	oduction.	BOP
ANOVE SPACE DESCRIBE PRO	d. Gas (ARAMI IF PROFODA	reat as nec ed.	cement produc essary to est 7.L 2.1.2 APPROVAL PERMIT E UNLESS	ablish pr	oduction.	BOP
Program attached program attached	d. Gas (ARAMI IF PROFODA	reat as nec ed.	cement produc essary to est 7.C 2	VALID FOR XPIRES <u>4</u> DRILLING ON FARGENT PH	oduction	AYS
Program attached	d. Gas (ARAMI IF PROFODA	reat as nec ed.	cement produc essary to est 7.C 2	VALID FOR XPIRES <u>4</u> DRILLING ON FARGENT PH	oduction	BOP
ROVE SPACE DESCRIBE PRO	DPOSED PRO A PROSED PRO A PROSEAM, IF	ARAMI IF PROFODA	reat as nec ed. 	cement produc essary to est 7.C 2 APPROVAL PERMIT E UNLESS PLUG BACK, EIVE DATA	VALID FOR XPIRES <u>4</u> DRILLING ON FARGENT PH	oduction	AYS
ABOVE SMACE DESCRIBE PRO TONE. SIVE SLOWOUT PAEVENTED	DPOSED PRO A PROSED PRO A PROSEAM, IF	ARAMI IF PROFODA	reat as nec ed. 	cement produc essary to est 7.C 2	VALID FOR XPIRES <u>4</u> DRILLING ON FARGENT PH	oduction	AYS

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

	All distances mu	I be from the outer boundaries of the S	Section.	
Operator Champ Patra	1 oum Com-	Luase	· · · · · · · · · · · · · · · · · · ·	Well 110.
Unit Lettor Sect	leum Company	Crusader Rabbit Co		
C	8 19 Sou		Eddy	
Actual Fostage Location (cuay	
660 ice	from the North line	and 1980 frot from	the West	line
Ground Level Elev.	Producing Formation	Pool		Dedicated Acreagu:
3378 GR	Strawn	Undes. Four Mile (Draw	320.00 Acr
		ct well by colored pencil or had		-
interest and roy	yalty).	well, outline each and identify		
3. If more than on dated by commu	unitization, unitization, force-p			
		pe of consolidation Force Po Designat descriptions which have actual	tion Circulati	ng
this form if nece	essary.)	rescriptions which have actual	iy been consolidat	ea. (Use reverse side o
No allowable wi forced-pooling, c	ill be assigned to the well unti or otherwise) or until a non-star	l all interests have been conso ndard unit, eliminating such int	olidated (by comm erests, has been a	unitization, unitization pproved by the Divisio
****	777777	· · · · · · · · · · · · · · · · · · ·	77	CERTIFICATION
		1		tify that the Information can n is true and camplete to the
				nowledge and belief.
/ / /	+		Name Mark K.	Nearburg
	1	8	Position Landman	
	1	i I	Company Chama Pe	troleum Company
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	1 1 1	- 1 - 1		rtlly that the well location s plat was plotted from field
		1	notes of act	vol surveys made by me of ervision, and that the same
 			Is true and knowledge an	correct to the best of my d belief.
			See Atta Date Surveyed	ched C-102
: ; ; ;			Registered Prof and/or Lund Su	essional Engineer iveyor
 		I I Provense III III III	T Certificate No.	

WELL LOCATION AND ACREAGE DEDICATION PLAT

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			All di	stances must be	from the	outer boundaries of	the Section	n.		
<u>Hanagan Petr</u>	പ്പ	um Conney			Leasu					Well No.
Sait Letter	Secti		Townshi	p		sader Rabbit	****	<u> </u>]
С	88		19 So	•		6 East	County Eddy			
Actual Fnotage Loco 660			anth		 ,	1000	L			
Ground Lyvel Elev.	feet	from the N Producing For	orth	line and		1980 feet	from the	West		ine
3378GR		Morrow				W. Four mil Undesignated		nonoun	Dedica 32	ted Acreage; N
 Outline the If more the interest and 	an or d roy	cago dedica e lease is alty).	dedicat	ed to the wel	all by	colored pencil or ne each and ider	hachure	ownership tl	ne plat	below. (both as to working
If answer is this form if No allowabl	X 1 s "no nece e wil	No If an ",' list the operation of the seary.)	where is	"yes:" type o	ng. etc f conso ription:	olidation Enror s which have act	L Poole	ed Order M	10_5 ated. ([ners been consoli- 757 Ise reverse side of ation, unitization, ed by the Commis-
1980 1980 		660			· · · · ·			toined here best of my Name Hugh E. Position Vice Pre Company Hanagan Date 6-29-78	ertify the end is true knowled Hanad esider Petro Petro tual supervision d correc	nt Deum Corporation nat the well location was plotted from field ways made by me or on, and that the same t to the best of my
								Date Surveyed Registored Pr and/or Land/S Dec.	ateasion Surveyor	al Engineer
				[]				Certificate No	· .) ; ·	1.0

BLOWOUT PREVENTER SKETCH Chama Petroleum Company Well #1 Crusader Rabbit Com. 660' FNL ε 1980' FWL Sec. 8, 195, 26E



900 SERIES