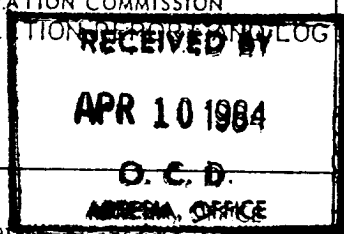


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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Re-Entry

7. Unit Agreement Name

Name of Operator
Chama Petroleum Company ✓
Address of Operator
P.O. Box 31405, Dallas, Texas 75231
Location of Well

8. Farm or Lease Name
Crusader Rabbit

9. Well No.
1

10. Field and Pool, or Wildcat
Unders. Four-Mile Draw

T. LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM West
LINE OF SEC. 8 TWP. 19S RGE. 26E NMPM

12. County
Eddy

Date Spudded 11/19/83	16. Date T.D. Reached 11/10/83	17. Date Compl. (Ready to Prod.) 3/29/84	18. Elevations (DF, RKB, RT, GR, etc.) 3378 GL/3390 KB	19. Elev. Casinghead 3378
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Total Depth 8673	21. Plug Back T.D. 8566	22. If Multiple Compl., How Many N.A.	23. Intervals Drilled By X	History Tools X	Cable Tools
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Producing Interval(s), of this completion - Top, Bottom, Name
8257-8533 Strawn
25. Was Directional Survey Made
No

Type Electric and Other Logs Run
Gamma Ray Correlation; Re-Entry, No New Logs or Tests
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	300	17 1/2	390 Sacks	
8 5/8	24# & 32#	1300	12 1/4	705 Sacks	
4 1/2	11.6# & 10.5#	8671	7 7/8	790 Sacks	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	8125	8091

Perforation Record (Interval, size and number)

8257-8533 - 1/2" - 14 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8257-8533	Acidize 2050 Gals Morrow BC w/N ²
8257-8533	Frac 12,500 Gals Versagel w/CO ₂
	16,700# 20/40 Sand

PRODUCTION

First Production 11/29/83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) S.I. (W.O.G.C.)		
Date of Test 12/18/83	Hours Tested 4 Hr.	Choke Size 6/64	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 77	Water - Bbl. -	Gas - Oil Ratio -
w Tubing Press. 1494	Casing Pressure -0-	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 464	Water - Bbl. -	Oil Gravity - API (Corr.) -	

Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
Bennett & Cathey

List of Attachments
Gamma Ray Correlation; 4 point test; Drill Stem Test Data

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. R. [Signature] TITLE President DATE 4/2/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____ 8850	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. xxx Morrow 9142	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian B/Mor. 9343	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian Chester 9454	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 955	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2508	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3rd BS Sd. 5935	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 6310	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (xxxxx) 7716	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
955	2508		Dol & Anhy				
2508	5935		Lm, Sh, Sd				
5935	6310		Sd & Sh				
6310	7716		Dol, Lm & Sh				
7716	8850		Lm, Sh, Sm Dol & Sd				
8850	9142		Lm, Sh				
9142	9343		Sd & Sh				
9343	9454		Sh, Sm Lm				
9454	9500		Lm				