

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to develop or produce from a well or reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other  JAN 10 1979

2. NAME OF OPERATOR  
Amoco Production Company ✓ **O. C. C.**

3. ADDRESS OF OPERATOR  
P.O. Drawer "A", Levelland, Texas 79336 **ARTESIA, OFFICE**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 660' FWL, Sec. 27 (Unit L,  
AT TOP PROD. INTERVAL: NW 1/4, SW 1/4)  
AT TOTAL DEPTH:

5. LEASE  
LC-029392-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Greenwood Pregrayburg Unit Federal

9. WELL NO.  
10

10. FIELD OR WILDCAT NAME  
Shugart-Silurian-Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
27-18-31

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3614.3 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF      

FRACTURE TREAT      

SHOOT OR ACIDIZE      

REPAIR WELL      

PULL OR ALTER CASING      

MULTIPLE COMPLETE      

CHANGE ZONES      

ABANDON\*      

(other) casing; casing test      

**RECEIVED**  
JAN 8 - 1979  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

(No report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to TD 4644' and ran 9-5/8" 36# K-55 ST&C casing set at 4644'. Cemented with 1800 sx BJ Lite with 5# gilsonite, 1/4# celoflake, and 8# salt per sack and 200sx Class C with 2% CACL. PD 1:30 p.m. 12/21/78. Circulated 75 sx. WOC 5 days. Tested casing 1000# for 30 minutes. Test o.k. Reduced hole to 8-3/4" and resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE January 2, 1979

APPROVED BY Lee J. Lara TITLE **DISTRICT ENGINEER** DATE **JAN 8 1979**

CONDITIONS OF APPROVAL, IF ANY:

0+4 - USGS-A      1 - Mr. L. P. Thompson      1 - F. R. Conley  
1 - Houston      Box 460      Production Research  
1 - SUSP      Hobbs, NM 88240      Box 1267  
1 - DE           Ponca City, OK 74601

\*See Instructions on Reverse Side