

NMOCG COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to report on oil, gas, or geothermal reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other  **FEB 23 1979**

2. NAME OF OPERATOR  
Amoco Production Company **O.C.C.**

3. ADDRESS OF OPERATOR  
P.O. Drawer "A", Levelland, TX 79336 **ARTESIA, OFFICE**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL x 660' FWL, Sec 27  
AT TOP PROD. INTERVAL: (Unit L, NW $\frac{1}{4}$ , SW $\frac{1}{4}$ )  
AT TOTAL DEPTH:

5. LEASE  
LC-029392-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Greenwood Pregrayburg Unit Federal

9. WELL NO.  
10

10. FIELD OR WILDCAT NAME  
Shugart-Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
27-18-31

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3614.3 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF      

FRACTURE TREAT      

SHOOT OR ACIDIZE      

REPAIR WELL      

PULL OR ALTER CASING      

MULTIPLE COMPLETE      

CHANGE ZONES      

ABANDON\*      

(other) DST

**RECEIVED**  
**FEB 21 1979**  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Drilled to TD of 11,620' and ran DST #1 11,590'-11,620' Morrow. DST results attached. Continued drilling to TD of 11,950' and set 5 1/2" 17# & 20# N-80 LT & C casing at 11,950'. Cemented with 1600 sacks Lite and 700 sacks Class H cement. Cement did not circulate. Plugged down 12:30 p.m. 2/7/79. Estimated top of cement 2180' by temperature survey. Rig released 8:30 p.m. 2/7/79. Will test casing when service unit moves on.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE February 12, 1979

(This space for Federal or State office use)  
APPROVED BY Joe D. Lara ACTING DISTRICT ENGINEER DATE **FEB 22 1979**

- CONDITIONS OF APPROVAL, IF ANY:
- 0+4-USGS-A
  - 1-Houston
  - 1-Susp
  - 1-RWA
  - 1-L.P. Thompson  
Box 460  
Hobbs, NM 88240
  - 1-F.R. Conley  
Box 1267  
Ponca City, OK 74601
  - 1-Cities Service
- \*See Instructions on Reverse Side