Form 9-331 Dec. 1973

CHANGE ZONES ABANDON* (other)

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	LC-029392-b
	FC-053335-0
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Form A	pproved	١.	U
Budget	Bureau	No.	42-R1424

UNITED STATES					
DEPARTMENT	OF	THE	INTERIOR		
GEOLOGI	ICAL	SUE	VFY		

DEFARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS FOR WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas MAR 16 1979	8. FARM OR LEASE NAME Greenwood PreGrayburg Unit Fee
2 NAME OF OPERATOR	9. WELL NO. 10
2. NAME OF OPERATOR Amoco Production Company ARTESIA, DEFIDE 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P.O. Drawer "A", Levelland, TX 79336 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27–18–31
AT SURFACE: 1980' FSL & 660' FWL, Sec 27 AT TOP PROD. INTERVAL: (Unit L, NW4, SW4) AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPAIR WELL	3614.3 GL RECEIVED (NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	MAR change 1 form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted 300 gal 10% Acetic Moved in service unit 3/1/79. Ran tubing to 11,792. acid with 2 Gal FSF Surfactant plus 5 gal clay master and 2 gal I-6 Inhibitor per 100 gal acid. Pulled tubing and ran logs. Perforated intervals 11,594'-97', 11,601'-10', 11,629'-34', 11,652'-56', 11,762'-66', and 11,772'-75' with 4 JSPF. Set packer at 10,885' and tailpipe set at 10,983'. Ran retreivable blanking plug on wireline. Dropped bar to shear disc. Disc sheared. Currently flow testing well.

Subsurface Safety Valve	e: Manu. and Type	Set @ Ft.
	t the foregoing is true and correct	
APPROVED BY	(This space for Federal or State office use) ACTING DISTRICT ENGINEER ATTILE	MAR + 5 1979
0+4-USGS,A	al, if any: 1-LP Thompson	
1-Houston 1-Susp 1-RWA	1-FR Conley	