

DEPARTMENT	
DATE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-111
Effective 1-1-65

AUG 23 1979

Operator Amoco Production Company		O. C. C. ARTESIA, OFFICE	
Address P. O. Box 68, Hobbs, NM 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change In Transporter of Oil ☐		
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐		

(Change of ownership give name and address of previous owner)

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name	Greenwood	10	Shugart, Penn.	State, Federal or Fee	Federal 10-029392-b
Grayburg Unit					
Location	Unit Letter L	1980	Feet From The South	Line and 660	Feet From The West
Line of Section	27	Township 18-S	Range 31-E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☒			Address (Give address to which approved copy of this form is to be sent)		
The Permian Corporation			P. O. Box 1183, Houston, TX		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒			Address (Give address to which approved copy of this form is to be sent)		
Gas Company of New Mexico			P. O. Box 1358, Lovington, NM		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 27	Twp. 18-S	Rge. 31-E	Is gas actually connected? Yes
					When 8-14-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA					
Designate Type of Completion - (X)					
Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back
	X	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
12-6-78	3-9-79	11,950'	11,906'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
3614.4 GR	Penn	11,594'	10,983'		
Perforations	11,594'-11,775'		Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	724'	800 SX C1 C
12-1/4"	9-5/8"	4644'	1800 SX BJ Lite + 200 C1 C
8-3/4"	5-1/2"	11950'	1600 SX Lite + 700 SX C1 H

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Days First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	
5200	24 hrs.	9	
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Flowing			12/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+4-NMOCD,A; 1-Hou, 1-Susp, 1-BD

Administrative Supervisor

(Title)

8-21-79

(Date)

OIL CONSERVATION COMMISSION

AUG 23 1979

APPROVED

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompletions.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.