

C/O 17

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

MAR 15 1983

2. NAME OF OPERATOR

Amoco Production Company

O. C. D.
ARTESIA OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL X 660' FWL, Sec. 27

AT TOP PROD. INTERVAL: (Unit L, NW/4, SW/4)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

LC-029392-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Greenwood Pre-Grayburg Unit Fed.C

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Shugart Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

27-18-31

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3614.3 GL

RECEIVED
(No. 1 report results of multiple completion or zone change on Form 9-330.)

MAR 10 1983

OIL & GAS

MINERALS MGMT. SERVICE

ROSWELL, N.M. 88203

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to place well on production in Morrow as follows:

Kill well with 2% KCL brine water. Release packer and pull out of hole. Run in hole with tubing and pull retrievable bridge plug. Pull out of hole. Run in hole with 1 joint of 2-3/8" tailpipe, 1.875 profile nipple, 2 joints 2-3/8" tubing, packer, and 2-3/8" tubing to surface. Set packer at 11390'. Place Morrow intervals on production. Request permission to leave Atoka interval shut-in above packer.

0+6-BLM, R 1-HOU 1-DMF 1-W. Stafford, HOU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Frazee TITLE Ast. Adm. Analyst DATE 3-8-83

APPROVED

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

MAR 14 1983

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side