		KECEIVED BY
	NM OTT COM	AUG 24 1983
Form 9-331	NN OIL CONS. COM Drawer DD	MISSION
Dec. 1973	Artesia, NM 8821	D. C.Ford Approved. Budget Bureau Np. 42-R1424
	,	5. EEASE
DEPARTMENT OF THE I GEOLOGICAL SURV		LC-029392-b
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil gas a well other		Greenwood Pre-Grayburg Unit Fed C 9. WELL NO.
2. NAME OF OPERATOR		11
<u>Amoco Production Company</u> 3. ADDRESS OF OPERATOR		10. FIELD OR WILDCAT NAME
P. 0. Box 68, Hobbs, New Mexico 88240		11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		AREA
below.) AT SURFACE: 1980' FSL X 660'		27-18-31
AT TOP PROD. INTERVAL: (Unit L	, NW/4,SW/4)	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:		Eddy NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICA REPORT, OR OTHER DATA	TE NATURE OF NOTICE,	1
ite one, on onler bark		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBS TEST WATER SHUT-OFF	EQUENT REPORT OF:	3614.3' GL
REPAIR WELL		DACE
PULL OR ALTER CASING	ğ	(NOUS, Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES		APR 8 1983
ABANDON*	ŏ	
· · · · · · · · · · · · · · · · · · ·		CIL 2 Street
17. DESCRIBE PROPOSED OR COMPLETED including estimated date of starting any measured and true vertical depths for all	OPERATIONS (Clearly stat proposed work. If well is d markers and zones pertiner	e all pertinent octails, and synthetypertment dates, lirectionally dri and subsurface locations and it to this work.)*
on tubing and casing on vacu line. Flowed 1 hr at an av	um. Moved out swa erage rate of 600	ed 7 BO and 29 BW. Show of gas b unit and opened well to sales MCFD. Well died and was shut-in
for evaluation. Moved in s	ervice unit 3-24-8	3. Killed well with 2% KCL brine
pipe landed at 11.482' and	packer. Kan 2-3/ packer set at 1138	8" tubing and 5-1/2" packer. Tail 3'. Swabbed 12 hrs and recovered
60 BLW with a trace of gas	after each run. M	oved out service unit 3-26-83.
Hooked up to sales line and	flowed at a rate	of 750 MCFD. Flowed 1 hr and died
Snut-in 48 hr and opened to	sales and recover	ed no fluid and no gas. Moved in ed to sales. Flowed at a rate of
357 MCFD. Shut-in. Swabbed	d well and recover	ed 1-1/4 BO with light blow of gas
<u>Shut-in and moved out swab</u>	unit 4-4-83. Curr	ently, shut-in for pressure build-u
0+6-BLM, R 1-HOU 1-F. J.N	ash, HOU l-CMH	
		Set @ Ft.
18. I hereby pertify that the foregoing is true ;		
SIGNED (Marks M. Jeliu	Ast. Adm. An	alyst DATE4-6-83
	is space for Federal or State of	-
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE ACCEPTED FOR RECORD
	122 42	2. OTU
		AUG 2 3 1983
	*See Instructions on Reverse	Stud

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