

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-035
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	RECEIVED	5. LEASE DESIGNATION AND SERIAL NO. LC - 029392 - 6
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3092; Houston, TX 77253	MAR 14 '89	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980 FSL X 660 FWL, Sec. 27 (Unit L, NW/4, SW/4)	O. C. D. ARTESIA, OFFICE	8. FARM OR LEASE NAME Greenwood Pre-Grayburg Unit Federal C Com
		9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Shugart (Morrow-Atoka)
		11. SEC., T., R., S., OR BLK. AND SURVEY OR AREA 27-18-31
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3614.3 GR	12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

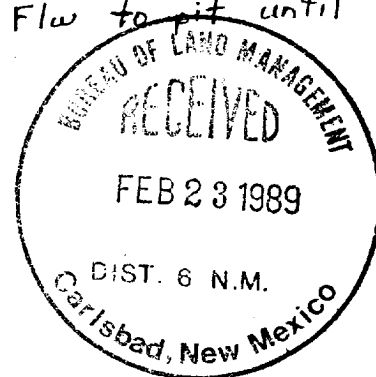
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PERM OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) clear restriction in Tbg-Trt-w/CO2 ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well is presently shut in. Obstruction in tubing at 10900'. MI X RUSU appx. 2-27-89. Kill well w/ 2% KCL water. Remove tree and install BOP. (PKR is swinging) POH w/ prod eqpt. CO obstruction in Tbg X RIH w/ prod eqpt. Land tailpipe @ 11500' and PKR @ 11050. Set PKR and load backside and prs tst. Pmp 3500 gals (15 tons) liquified CO2 down Tbg @ 3 BPM. Drop 167 perf balls throughout CO2 (2 balls/bbl). Use standard 7/8" rubber core nylon balls w/ specific gravity of 1.3. Shut in for 30 min and commence flw back. Flw to pit until clean and return to production.



18. I hereby certify that the foregoing is true and correct

SIGNED Lee Mc Millan TITLE Admin. Analyst (SG) DATE 2-15-89

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Blank] DATE 3-13-89
CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side