NM OIL CONS COMMISSION C/SF
Drawer DD
Artesia, NM 88210

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: LC-029392B
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation:

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Amoco Production Company
3. Address and Telephone No.: P.O. Box 3092 Houston, Tx 77253 (713) 366-7213
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1980' FSL X 660' FWL (UNIT L)
Sec. 27, T-18-S, R-31-E
8. Well Name and No.: Greenwood Pre-Grayburg Unit Federal C Com No. 1
9. API Well No.: 30-015-22601
10. Field and Pool, or Exploratory Area: Shugart-Morrow-Atoka
11. County or Parish, State: Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Workover - Acid Job	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU coiled tubing unit.
2. TIH w/ 1 1/4" coiled tubing inside existing 2 3/8" tubing to +/- 11,800'
3. Acid wash perfs with 2000 gallons of 7 1/2% HCl N2 Foamed acid while moving coiled tubing uphole to 11,550'.
4. Lower coiled tubing back to 11,800' and begin lifting fluids out of wellbore by circulating N2 foam down coiled tubing and back up tubing - coiled tubing annulus.
5. Circulate and attempt to kick well off flowing (may require several stopping and re-starting circulation cycles to dry up).
6. If well will flow without dying, cut off coiled tubing and make a permanent installation as production string. If well will not flow or repeatedly dies despite attempts to kick off, pull coiled tubing.
7. RDMO coiled tubing unit.
8. Turn well to sales.

OCT 17 10 29 AM '94
CARLSBAD, NEW MEXICO

NOV 16 '94
O. C. D.
ARTESIA, OFFICE

14. I hereby certify that the foregoing is true and correct
Signed H. I. Black (H.I. BLACK) Title Staff Business Analyst Date 10-12-94

(This space for Federal or State office use)
Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 11/14/94
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side