

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW OIL CONS. COMMISSION
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for well plugged back to original reservoir.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC 29392-b
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL X 660' FWL, Sec. 27 (Unit L, NW/4, SW/4)	8. FARM OR LEASE NAME Greenwood Prqbg. Federal C Com
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3614.3' GL	10. FIELD AND POOL, OR WILDCAT Shugart
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-18-31
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ commingled

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 2-1-84. Killed well with 45 bbls 10# brine with 2% KCL. Released packer and pulled up 2 jts. 2-3/8" tubing. Flanged well up. Ran swab, initial fluid level 8000' and final fluid level 9500 from surface. Recovered 18 bbl load water. Ran 1-9/16" perf gun and unable to go below 9889 ft. Ran 1-11/16" spud bars and pushed obstruction downhole from 9889 to 11800 ft. Pulled out of hole. Ran 1-9/16" perf gun and gun stuck at 10729' and pulled out of rope socket. Fished with 1-3/4" overshot and 1" grapple on wire line, recovered perf guns. Pressure tested casing to 300 psi and tubing to 50 psi. Swabbed for 10-1/2 hrs. and recovered 27 bbls load water and 33 bbl water. Initial fluid level 9500 ft from surface and final fluid level 11200' from surface. Swabbed and flow tested well for 6 days. Flowed 3 bbl condensate, 2 bbls water and 117 MCF in last 24 hours. Returned well to sales. Well is currently producing.

O+5-BLM, R 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-NMOCD, A

18. I hereby certify that the foregoing is true and correct

SIGNED Hary C. Clark
ACCEPTED FOR RECORD
(This space for Federal or State office use)

TITLE Assist. Admin. Analyst

DATE 3-6-84 6 N M

APPROVED BY GWG
CONDITIONS OF APPROVAL MAY 14 1984

TITLE _____

DATE _____

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side

