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SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instruction reverse side)

30-	015-	2_5	10

DEPARTMENT OF	30-015	-22602					
GEOLOGICA	NM 10197 LC C29392(6)						
APPLICATION FOR PERMIT TO I	6. IF INDIAN, ALLOTTE	OR TRIBE NAME					
1a. TYPE OF WORK	CEIVE	, OR PLUG B			- Maybu		
DRILL D. TYPE OF WELL	DEEPEN L	PLUG BAC	:K □	7. UNIT AGREEMENT	Mr. (		
OIL GAS OTHER	MAY 24 1918 NOLE EXT. MULTIPLE CT.				Greenwood/Unit 8. FARM OR LEASE MANUAL A		
2. NAME OF OPERATOR				Greenwoodrunit frateral			
Amoco Production Company	9. WELL NO.						
3. ADDRESS OF OFFRATOR P.O. Drawer A, Levelland, Texas	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Report location clearly and in acc		RECE	- I V,	Thugart-Sil	urian-Devonian		
1980' FSL & 660' FWL Sec. 34, (			7.4	11. SEC., T., R., M., OB	ILK.		
At proposed prod. zone	(Offic L, NW)	4, 3W/4/ JUL -	5 1978	AND SURVEY OR AS	EA		
				34-18-31			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TO 15 miles southeast of Loco Hill		<i>U</i> . L	3. C.	12. COUNTY OR PARISH	i .		
15. DISTANCE FROM PROPOSED*		OF ACRES IN LEASE		Eddy	NM		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660			TO TH	IS WELL			
18. DISTANCE FROM PROPOSED LOCATION*		320 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1 1:	3,300	_	Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		· · · · · · · · · · · · · · · · · · ·	1100	22. APPROX. DATE WO	RK WILL START*		
3613.5 GL				June 5, 1978			
PROPO	SED CASING AND	CEMENTING PROGRA	M				
	EIGHT.PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	TT .		
17 1/2" 13 3/8" 54.			Circula	ılate			
12 1/4" 9 5/8" 40# 8 3/4" 7" 32#			<u>Circula</u>				
6 1/4"   5"   18#		11800' 11300' to 13300		ck to 9 5/8"	•		
	1	11300 60 13300	ile bat	JK LU /			
Propose to drill and equip well	l in the Silu	urian-Devonian	formati	on. After rea	ching TD,		
logs will be run and evaluated;	; perforate a	and stimulate a	s neces	ssary in attem	pting		
commercial production.							
Mud Program: 0'-	750' -	Native mud and	frach	vator	•		
750' -							
6500' -	10450' -	Commercial mud	and cu	it brine water			
10450' -	13300' -	Commercial mud	w/KCL	for 6% system	and cut brine		
		water.		•			
BOP program attached.				· · · · · · · · · · · · · · · · · · ·			
Gas is committed - Ideal Basic							
Archaeological Clearance Report attached.					• • •		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposatione. If proposal is to drill or deepen directionally, give preventer program, if any.	ni is to deepen or pla ve pertinent data on	ug back, give data on pre subsurface locations and	sent produc I measured	ctive zone and proposed and true vertical depth	l new productive s. Give blowout		
24.	· · · · · · · · · · · · · · · · · · ·						
(This space for Federal or State of	TITLE Admi	inistrative Ana	lyst (S	G) DATE 5-22	-78		
(This space for Federal or State office use)							
PERMIT NO.		APPROVAL DATE	JUL (	3 1978			

ACTING DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY: 0+5-USGS-A

1-Div

1-Susp

1-RC

\*See Instructions On Reverse Side

THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMMENCED WITHIN S MONTHS.