

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other **NOV - 7 1978**

2. NAME OF OPERATOR
Amoco Production Company ✓ **O. C. C.**

3. ADDRESS OF OPERATOR
P.O. Drawer "A" Levelland, TX 79336 **ARTESIA, OFFICE**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1980'FSL & 660'FWL, Sec.34,
AT SURFACE:
AT TOP PROD. INTERVAL: (Unit L, NW¼, SW¼)
AT TOTAL DEPTH:

5. LEASE
LC-029392 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Greenwood Pre Grayburg Unit Fed

8. FARM OR LEASE NAME
Greenwood Pre Grayburg Unit ~~101~~

9. WELL NO.
11

10. FIELD OR WILDCAT NAME
Shugart-Silurian-Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
34-18-31

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3613.5 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Spud	<input type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

At 12:00 AM 10-15-78, MGF rig #23 spudded a 17½" hole. Drilled to TD 721' and set 13-3/8" 48# H40 ST&C casing at 721'. Cemented with 800sx Class C cement plus 2% CACL. Circulated 125sx. PD 3:00 PM 10/17/78. WOC 22 hours. Test casing with 1000# for 30 min. Test ok. Reduced hole to 12¼" and resumed drilling.

RECEIVED
NOV 3 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Evans TITLE Asst. Admn. Analyst DATE 10-27-78

(This space for Federal or State office use)

APPROVED BY Jac. J. Lara TITLE ACTING DISTRICT ENGINEER DATE NOV 6 - 1978

0+4 - NMOCC-A 1 - SUSP 1 - F.R. Conley
1 - REG 1 - L.P. Thompson Production Research
1 - DE P.O. Box 460 P.O. Box 1267
*See Instructions on Reverse Side
Hobbs, NM 88240 Ponca City, OK 74601