

NMCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or re-enter for a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

FEB 2 1979

2. NAME OF OPERATOR

Amoco Production Company

O.C.C.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

P. O. Drawer "A", Levelland, TX 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 660' FWL, Sec. 34,
AT TOP PROD. INTERVAL: (Unit L, NW $\frac{1}{4}$, SW $\frac{1}{4}$)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☒

Completion attempt

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved on service unit 12-15-78. Ran 318 joints 2-3/8" tubing. Spotted 200 gal. 10% acetic acid 12053'-60'. Pulled tubing. Perforated Morrow 12053'-60' with 4 JSFP. Ran tubing and packer. Packer set at 11680'. Swab tested well. Acidized perfs with 1500 gal. 7 $\frac{1}{2}$ % MS acid and 1000 SCF N₂ with 10 gal/1000 F15 and 2 gal./1000 clay stabilizer with 1 ball sealer/bbl acid. Flushed with 50 bbl. 2% KCL, 2 gal/1000 LT30, and 1000 SCF N₂/bbl. Swab tested well. Recovered 207 BC x 1389 BW. Moved off swab unit 1/5/79.

Moved on service unit. Pull tubing and packer. Ran tubing and bridge plug. Set retrievable bridge plug at 12,000' and capped with 10' sand. Ran tubing to 11,950'. Spotted 200 gal acetic acid with 2 Gal FS-F, 5 gal clay stabilizer, 2 gal I-6 inhibitor /1000 gal at 11,938'. Perforated Morrow 11,854'-64' and 11,898'=11,906' w/4 DPJSFP. Ran tailpipe and packer, Packer set at 11,740' and tailpipe set at 11,800. (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE January 26, 1979

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)
ACTING DISTRICT ENGINEER

DATE

JAN 31 1979

0+4-USGS-A

1-Mr. L.P. Thompson

1-Mr. F.R. Conley

1-Houston Box 460

Production Research

1-SUSP Hobbs, NM 88240

Box 1267-Ponca City, OK 74601

1-DE

*See Instructions on Reverse Side

5. LEASE
LC-029392-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Greenwood PreGrayburg Unit

9. WELL NO.

11

10. FIELD OR WILDCAT NAME

Shugart-Silurian-Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34-18-31

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3613.5 GL

RECEIVED
JAN 31 1979

(NOTE: Report results of multiple completion or zone on Form 9-331)

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports on Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, or will be issued by, or may be obtained from, the local Federal office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Moved off service unit 1/16/79. Flow tested well.
Moved in service 1/18/79. Pulled tubing and packer.
Acidized perfs with 3000 gal. 7 1/2% MS acid with
1000 SCF N₂/bbl and 15 ball sealers/500 gal acid.
Flushed with 2% KCL with 1000 SCF N₂/bbl. Flow
Testing well.