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BUREAU OF LAND MANAGEMENT
RECEIVED
JUL 07 1983

Form 9-331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U.S. OIL & GAS COMMISSION
Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS
RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other JUL 12 1983

2. NAME OF OPERATOR
Amoco Production Company O. C. D.

3. ADDRESS OF OPERATOR
ARTESIA, OFFICE
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1980' FSL X 660' FWL, Unit L
AT SURFACE: Sec. 34, T-18-S, R-31-E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
AC-029392-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Greenwood Pre-Grayburg Unit

9. WELL NO.
11

10. FIELD OR WILDCAT NAME
Shugart Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
34-18-31

12. COUNTY OR PARISH | 13. STATE
Eddy | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3629' RDB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to open additional pay in the morrow formation as follows:
 Move in and rig up service unit. Well is currently on plunger lift. Go in hole with wireline and remove bumper spring and collar stop. Hook up lubricator. Perf intervals 11798'-803', 11911'-922' and 11934'-938'. Drop gun below perfs and let flow 15 min. Rig down and move out mast. Swab and flow test well. If well will not flow then move in service unit and rig up. Kill well, and pull tubing and packer. Run in hole with tubing and treating packer set at 11705±. Acidize with 3000 gals of 7-1/2% MS acid, as follows:

- a) Run log at 11,720'-12,000'
- b) Acidize perfs with 1500 gals of 7-1/2% MS acid.
- c) Start dropping 3 bbls/bbl through remainder of acid.
- d) Pump 1500 gals 7-1/2% MS acid through remainder of treatment.

0+4-BLM, R 1-HOU, R.E.Ogden, Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-PJS
Subj: NMCS Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Peter W. Chester TITLE Ast. Adm. Analyst DATE 7-5-83
APPROVED
(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
JUL 11 1983

- e) Flush with 3 bbl of 2% KCL water.
- f) Run after treatment survey.

Swab and flow test. If well will not flow release packer and pull out of hole. Run in hole with 2-3/8" tubing, with standard sand on bottom to 11,700'. Swab and flow test well, if well will not flow place plunger back in well.